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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			ļ 
BRORATION OFFICE		1	1

DISTRIBUTION SANTA FE FILE	REQUEST FO	RERVATION COMMISSION RALLOWABLE Supersedes Old C-104 and C Effective 1-1-65	
U.S.G.S.  LAND OFFICE  TRANSPORTER GAS	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	<b>.S</b>
OPERATOR			
PRORATION OFFICE Operator		<del></del>	
Newmont Oil C	ompany		
	05, Artesia, New Mexico 88		011.0-
Reason(s) for filing (Check proper box	Change in Transporter of:	Change Well Name	from Newmont Oil Co.,
New Well Recompletion	Oil Dry Gas	☐ Young No. 8	
Change in Ownership	Casinghead Gas Condense	ite L	
change of ownership give name nd address of previous owner			
	LEASE	Kind of Lease	Lease No.
DESCRIPTION OF WELL AND Lease Name	Well Mo.   Dot I amay	matton	or FeeFederal LC 064175-
Young Unit	18 Young Queen		
Location G 231	O Feet From The North Line	and 2310 Feet From T	he East
Unit Letter G 2310		1	County
Line of Section 20 To	wnship 18\$ Range 3	32E , NMPM, Lea	
TO THE ANGROD	TER OF OU. AND NATURAL GAS		this form is to be sent)
Name of Authorized Transporter of O	TER OF OIL AND NATURAL GAS	Address (Give address to which approx	J Tanas 79704
Tevas New Mexico	Pipeline Co.	P. O. Box 1510, Midland Address (Give address to which approx	ved copy of this form is to be sent)
Name of Authorized Transporter of C	rsinghead Gas [X] of Diff Gas [	Box 6666, Odessa, Texa	as, 79760
Phillips Petrole	um Co. Unit Sec. Twp. Rge.	Is gas actually connected? Who	en
If well produces oil or liquids, give location of tanks.	A 20 18S 32E	Yes	6-27-59
commingled w	with that from any other lease or pool, a	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	, Name of Frequency		Depth Casing Shoe
Perforations			Deptil Cucing and
	TURING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	Crows -		
	TOP AT YOUR PIET (Tare must be a	after recovery of total volume of load of	il and must be equal to or exceed top all
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	producing Method (1.600, pomp)	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I dotted breasman		Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	(3d8 - MOI
			Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	(Dut 10)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
I. CERTIFICATE OF COMPLI	ANCE	OIL CONSER'	VATION COMMISSION
		ABBROVED	, 19
I hereby certify that the rules (	and regulations of the Oil Conservation	APPROVED	Rungan
Commission have been complianted in the same is true and complete to	and regulations of the officer and regulation gives of the best of my knowledge and belief	BY Jamw.	- The state of the
WOOAG TO HAT THE COMPANY		TITLE	
$\mathcal{A}$	0 10 11	This form is to be filed	in compliance with RULE 1104.
// X	L'Abriller	If this is a request for all	llowable for a newly drilled of devi-
Dunner A	(Stanature)	well, this form must be accor	cordence with RULE 111.
Di	vision Supt.	All sections of this form	must be inted our completely in

(Title) 2-13-69

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.