

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

N.M. OIL CONS. COM.
P.O. BOX 1980
HOBBS NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC064175A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910115660

8. Well Name and No.

Young Unit #26

9. API Well No.

30-025-00861

10. Field and Pool, or Exploratory Area

Young Queen

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-29-95 - Moved in and rigged up pulling unit. POOH with rods and pump. Nippled up BOP. POOH with tubing, seating nipple, perforated sub and mud anchor. Rigged up wireline. TIH with 5-1/2" CIBP and set at 3700'. Capped CIBP with 35' of cement. RIH w/2-3/8" tubing to 3680'. Spotted 63 bbls plug mud from 3650-1000'. POOH w/tubing. Shut down for night. NOTE: Notified Andy Cortez w/BLM-Hobbs of commencing plugging operations.

8-30-95 - Nippled down BOP. Picked up on 5-1/2" casing. Pulled slips. Took casing stretch - estimate free point at 1222'±. Landed casing back onto wellhead. Nippled up BOP. TIH with tubing to 2500'. Mixed and pumped 25 sacks Class C cement from 2500-2300' (in 5-1/2" casing). POOH with tubing. Nippled down BOP. Picked up on 5-1/2" casing. Rigged up wireline. Ran and cut 5-1/2" casing at 1089'. Rigged down wireline. Rigged up casing equipment. POOH with 5-1/2" casing. Rigged down casing equipment. Nippled up BOP. TIH w/2-3/8" tubing to 1139'. Mixed and pumped 60 sacks Class C cement from 1139-989' (in 5-1/2" casing). POOH w/tubing. Shut down for night. NOTE: Notified Steve Caffey w/BLM on plugs.

8-31-95 - TIH w/tubing & tagged top of cement at 945'. Spotted 57 bbls plug mud from 945' to surface. POOH w/tubing to 60'. Mixed & pumped 20 sacks Class C cement from 60' to surface. POOH w/tubing. Nippled down BOP. Rigged down pulling unit. Cleaned location. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. P & A complete 8-30-95. NOTE: Steve Caffey w/BLM-Hobbs witnessed cement plugs.

14. I hereby certify that the foregoing is true and correct

Signed Kusty Klein Title Production Clerk Date Sept. 14, 1995

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA Title PETROLEUM ENGINEER Date 10/18/95

Conditions of approval, if any:
Approved as to plugging of the well bore.
Liability under bond is retained until

surface restoration is completed

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.