Form 9-331 (May 1963)

14. PERMIT NO.

## "NITED STATES ENT OF THE INTERIOR (Other Instr DEPART

330' FSL & 990' FEL of Sec. 20; T-18S, R-32E

SUBMIT IN TO LICATE. us on reBudget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

8

esidental esidental

to approve

1 Remarkant.

Str.)

Sec 20-18S-32E NMPM.

- GEOLOGICAL SURVEY	LC 0041/5-A			
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
OIL XX GAS WELL OTHER	7. UNIT AGREEMENT NAME YOUNG UNIT			
2. NAME OF OPERATOR  NEWMONT OIL COMPANY	8. FARM OR LEASE NAME			
3. ADDRESS OF OPERATOR P. O. BOX 1305, ARTESIA, NEW MEXICO 88210	9. WELL NO. 26			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface	10. FIELD AND POOL, OR WILDCAT YOUNG QUEEN			

New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		: سا الله الله الله الله الله الله الله الل	REPAIRING WOLL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT			ALTERING CARING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		5	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) Perf	OL	ate "		_
(Other)				(Nore: Report resu Completion or Recor	lts o	of multiple tion Repo	e completion on W	/ell
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent datalis and give pertinent datas, including antimated data of chart								

1 proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent this work.)\* Flatt to 

This well was perforated as follows:

Pull rods and tubing and perforate with 3 1/8" El Toro Select Fire Burless 7-12-70:

2 shots per foot at 3788-3806, 3812-19, 3824-27, 3832-38.

7-13-70: Return well to production.

Production increased from 16 BOPD & 23 BWPD to 23 BOPd & 29

foregoing is prue and correct Division Superintendent 10/12/70 TUTE DATE \_ (This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY: 37.5 203 \*See Instructions on Reverse Side. S. Hall 2003 HOBBS, NEW MEXICO

RECEIVED

007251970

OIL CONSERVATION COMM. Hoods, N. M.