## EXICO OIL CONSERVATION COMP ION Santa Fe, New Mexico

Secretary of the second	
(Moran C-104	
Revised 7/1/	(57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gaz well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed disting calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit. October 28, 1957

			Artesia, New Mexico October 28,	
E_ARE I	HEREBY R	EQUEST!	(Place) (Ind An Allowable For a Well known as: (Lease) (Lease) (Lease) (Daylor	EGC )
Curdy	-Tramme	ell Joi	Int Aect. Young Well No. 9 in S. 1/2	SEW
D (Co	mpany or O	perator)	(Lease)	·····/4,
Date Le	Sec	20		Pool
Lea			County Date Smudded 10-3-57 Pate Drilling Completed 10-16-	·5 <b>7</b>
	se indicate		Elevation 3758 Total Depth 4123 PBTD	*********
			Elevation 3758 Total Depth 4123 PBTD Top Oil/Gas Pay Name of Prod. Form. Penrose	
D	C B	<b>A</b>	PRODUCING INTERVAL -	
			Perforations 4043 4064	
E	F G	H	Open Hole Casing Shoe 123 Depth Tubing	33
L	K J	I	OIL WELL TEST -	Choke
_			Natural Prod. Test: 64 bbls.oil, 0 bbls water in 24 hrs,m	in. Size_ 1
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to	
M	N O	P	load oil used): bbls.oil, bbls water in hrs, min.	Choke Size
į			GAS WELL TEST -	
			Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
ubing Cas	ing and Cem	enting Reco		
Size	Feet	SAR		
	1		Test After Acid or Fracture Treatment:MCF/Day; Hours flowed_	
8 <b>5/</b> 8	1039	53	Choke Size Method of Testing:	
5 1/2	4123	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand) 36,750 Lease Oil 30,000 #30/40, & 20,000 #40,	oil, and
Sn	4023		Casing 470 Tubing 150 Date first new oil run to tanks 10-20-57	
	<del> </del>		Oil Transporter T N M P L CO.	
			i e	
	•	<del> </del>	Gas Transporter	
marks:		•••••		******
		•••••	······································	•••••
	-		formation given above is true and complete to the best of my knowledge.	
proved	• • • • • • • • • • • • • • • • • • • •		, 19. McCurdy-Tr rmell Joint acct. (Company or Operator)	
			The A Live	
OI	L CONSE	KVATION	N COMMISSION By: (Signature)	
		12/1	1 Miles & Count	
			Title Supt. Send Communications regarding well to:	<del></del>
tle	£	*******************		
			Name 213 Carper Bldg. Artesia,	New Nev
			all ourger bing. arother,	1.04