| DISTRIBUTION | NEW MEXICO OIL CO | Form C-104 Supersedes Old C-104 and C-11 | | | | |
|---|---|---|--|--|--|--|
| ANTAFE | | OR ALLOWABLE | Supersedes Old C+104 and C+11 Effective 1-1-65 | | | |
| iLE | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | |
| AND OFFICE | AUTHORIZATION TO TRAN | SPORT OIL AND NATORAL OF | | | | |
| AND OFFICE OIL | | | | | | |
| GAS | | | | | | |
| PRORATION OFFICE | | | | | | |
| perator | | | | | | |
| NEWMONT OIL COMPAN | 17 | | | | | |
| ddress P O BOX 1305 A | RTESIA, NEW MEXICO 88210 |) | | | | |
| eason(s) for filing (Check proper box) | | Other (Please explain) | | | | |
| ew Well | Change in Transporter of: | Change well from | shut in to production | | | |
| lecompletion | Oil Dry Gas | and location of | tank battery | | | |
| hange in Ownership | Casinghead Gas Condens | sate | | | | |
| change of ownership give name | | | | | | |
| address of previous owner | | | | | | |
| | TDACE | | | | | |
| ESCRIPTION OF WELL AND | Well No. Pool Name, including ro | | | | | |
| Young Unit | 14 Young Quee | en State, Federal | cr Fee LC 064175-A | | | |
| _ocation | | | - . | | | |
| Unit Letter B ; 9 | 90 Feet From The North Line | e and 2310 Feet From T | he <u>Last</u> | | | |
| • • | unshin 18S Bange 32 | 2E _{, NMPM} , Lea | County | | | |
| Line of Section 20 To | wnship 185 Range 24 | , INNE 101, | | | | |
| TOTON OF TRANSPORT | TER OF OIL AND NATURAL GA | s | | | | |
| Name of Authorized Transporter of Oil | or Condensate | | ed copy of this form is to be sent) | | | |
| Texas-New Mexico Pi | peline Company | P. O. Box 1510, Midlan Address (Give address to which approx | d, lexas /9/04 | | | |
| Same of Authorized Transporter of Ca | singhead Gas or Dry Gas | Address (Give address to which approv | lea copy of this form is to be sent, | | | |
| | | Is gas actually connected? Whe | 20 | | | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. B 20 18S 32E | No | | | | |
| give location of tanks. | | | | | | |
| this production is commingled wi | ith that from any other lease or pool, | give commingling order number: | | | | |
| COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res | | | |
| Designate Type of Completi | on – (X) | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | |
| | | | Tubing Depth | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | | | |
| | | | Depth Casing Shoe | | | |
| Perforations | | | | | | |
| | TUBING, CASING, ANI | D CEMENTING RECORD | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | |
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| | | | | | | |
| | | | and must be equal to or exceed top all | | | |
| | FOR ALLOWABLE (Test must be c able for this d | after recovery of total volume of load oil epth or be for full 24 hours) | | | | |
| TEST DATA AND REQUEST I | able for this d | after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l | | | | |
| TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks | able for this d | epth or be jor jull 24 hours) | ift, etc.) | | | |
| TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks]-21-70 | able for this d | Producing Method (Flow, pump, gas 1 | | | | |
| TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks | able for this d Date of Test 1-23-70 | Producing Method (Flow, pump, gas l Pumping Casing Pressure | ift, etc.) Choke Size | | | |
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