

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION
Form approved.
Budget Bureau No. 42-R355.6.
NEW MEXICO 88240
DESIGNATION AND SERIAL NO.

NM-04371-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Querecho Plains Unit

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT
Undesignated Morrow11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

22,18S,32E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☒

Other

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

PO Drawer 130, Artesia, NM 88211-0130

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1980' FWL, Sec. 22, T18S, R32E

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-10-56

16. DATE T.D. REACHED

12-2-57

17. DATE COMPL. (Ready to prod.)

12-2-94

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

3757' GR

19. ELEV. CASINGHEAD

3757' GR

20. TOTAL DEPTH, MD & TVD

14,217'

21. PLUG, BACK T.D., MD & TVD

13,730'

22. IF MULTIPLE COMPL.,
HOW MANY*

NA

23. INTERVALS
DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

12,610' to 12,632' - Morrow

25. WAS DIRECTIONAL
SURVEY MADE

NA

26. TYPE ELECTRIC AND OTHER LOGS RUN

None on this completion

27. WAS WELL CORED

NA

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	734	17"	750 sx - Circ	None
9 5/8"	40#	4539	12 1/4"	1150 sx - Circ	None
7"	26# & 29#	13,755	8 3/4"	900 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	12,398'	12,404'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

12,610' to 12,632'
80 holes with .56 diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12610 to 12632'	4400 gals 15% HCL

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-2-94		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-6-94	24	3/4"	→	8	234	0	29,250:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
30#	0#	→	8	234	0	58.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Steve Poe

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mike Brumwell

TITLE

Field Foreman

DATE

12-07-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

2A Querecho Plains Pond

K5
60

RECEIVED

JAN 09 1995

U C D HOBBS
OFFICE