

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
Budget Bureau No. 1004-0133  
Expires: March 31, 1993

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-04371-A
2. Name of Operator Anadarko Petroleum Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO Drawer 130, Artesia, NM 88211-0130	7. If Unit or CA, Agreement Designation
4. Location of Well (Frontage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL Sec. 22, T18S, R32E	8. Well Name and No. Querecho Plains Unit #1
	9. API Well No. 30-025-03021
	10. Field and Prod. or Exploratory Area Undesignated Morrow
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUPU. TOH with rods and tbq.
2. WIH and retrieved RBP at 11,909'.
3. WIH with straddle pkers and set Lockset pker at 12,404' and tandem tension pker in tbq string at 11,492'. Strawn perfs from 11,578' to 11,660', are isolated between pkers.
4. Began producing Morrow perfs from 12,610' to 12,632' that were perforated and acidized by Gary L. Bennent, but he could not produce due to acreage dedication. Anadarko has the acreage.
5. RDPU. Well test on 12-6-94 = 234 MCF gas, 8 BO & 0 BW.

Note: Well Completion and Recompletion Report and Log (Form 9-330) has also been filed.

ACCEPTED FOR RECORD

*J. Lora*  
4 1995

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed *Mike Besswell* Title Field Foreman Date 12-06-94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

**RECEIVED**

JUN 10 1935

C. C. HOBBS  
OFFICE