

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Anadarko Petroleum Corporation	Well API No. 30-025-03021
Address P.O. Drawer 130, Artesia, New Mexico 88211-0130	
Reason(s) for Filing (Check proper box) ☒ Other (Please explain)	
New Well ☐	Change in Transporter of: ☐ Dry Gas ☐ Also, change of transporter of oil.
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☒	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator Gary L. Bennett, P.O. Box 16844, Lubbock, Texas 79490	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Querecho Plains Unit	Well No. 1	Pool Name, including Formation Querecho Plains (Penn)	Kind of Lease State , Federal MM	Lease No. NM-04317
Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 22 Township 18S Range 32E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company, Trucking Div.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips 66 Natural Gas GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) EFFECTIVE February 1, 1992 4001 Pembroke, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 22
	Twp. 18S	Rge. 32E
	Is gas actually connected? Yes	When? 11-02-59

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

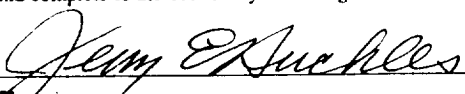
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Jerry E. Buckles Area Supervisor
Printed Name Title
September 26, 1990 (505) 748-3368
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved

SEP 27 1990

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.