NO. OF COPIE REC	EIVED	
DISTRIBUTIO	NC	
SANTA FE		
FILE		
U.\$.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF		
Operator		

-	SANTA FE FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-116 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
1.	PRORATION OFFICE Operator					
İ	·	Corporation of Texas				
	Address Box 911, Breckenridge, Texas 76024					
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry Ga	as 🔲			
	Change in Ownership X	Casinghead Gas Conder	nsate			
	If change of ownership give name and address of previous owner	Shell Oil Company, Bo	ox 1509, Midland, Texas	79701		
II.	DESCRIPTION OF WELL AND	LEASE [Wall No Fool No	ime, Including Formation	Kind of Lease		
	Quereche Plains Unit		recho Plains (Penn.)	State, Federal or Fee Federal		
	_	80 Feet From The South Lin	ne and 1980 Feet From	The West		
	Line of Section 22 To	wnship 13S Range	32E , NMPM, Le	a County		
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil		Address (Give address to which appro			
İ	Texas-New Mexico Pipe Name of Authorized Transporter of Ca	Line Company singhead Gas X or Dry Gas	Box 1510, Midland, Address (Give address to which appropriate to the state of the s	Texas (9/01 oved copy of this form is to be sent)		
	Phillips Petroleum Co		Bartlesville, Oklah			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	November 2, 1959		
	give location of tanks.	K = 22 = 18S = 32E ith that from any other lease or pool,	<u> </u>	NOVEMBEL 25 1999		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completi	on – (X)	l l l	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	CAC WELL					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	ICE		ATION COMMISSION		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Control of the contro			
	above to tide and complete to th					
	Ma A	0 0 1	This form is to be filed in	compliance with RULE 1104.		

Maria	B. J.	culor	
	(Signature)	Mary B.	Taylor
Product	ion Clerk		
	(Title)		

November 20, 1967

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.