(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - *** ALLOWABLE

New Well X Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | | | Fort Worth, | Texas | | 4th, 196 |
|----------------|----------------|--|---------------------|-----------------------------|------------------------|-------------------------------------|----------------------------|---------------------|
| E ARE I | HEREBY R | EQUESTI | NG AN ALL | OWABLE FO | OR A WELL KNO | OWN AS: | ` | , 52 0.) |
| liam | A. & Ed | ward R. | | Federal | 18, Well No | | SE 1/4 | NV 1/4, |
| (Co | Sec | 28 (18) | , 1 195 | (Lease) , R 33 E. | , NMPM., | Vildont | • | Pool |
| | | | | | May 28,1960 | | | |
| | se indicate | | Flountion | | . Total | Depth 3280 | РВТО | |
| D | C B | T A | Top Oil/gas | Pay 3247 | Name o | f Prod. Form. Ya | tes-Seven | Rivers |
| | | A | PRODUCING 1 | INTERVAL - | | | | |
| E | F G | H | Perforation | ns 3247- | 19. and 325 | | Depth | |
| | X | | Open Hole_ | | Casing | | Tubing 3 | 161 |
| . | V T | | OIL WELL TE | <u>st</u> - | | | | Chalia |
| L | K J | I | Natural Pro | od. Test: <u>153</u> | bbls.oil, 0 | bbls water | in <u>16</u> hrs, <u>6</u> | Choke _min. Size |
| , | W 6 | | T es t After | Acid or Fractu | re Treatment (after | recovery of vol | ume of oil equal t | o volume of |
| M | N O | P | load oil us | sed): | bbls,oil, | _bbls water in'_ | hrs,min | Size |
| | | | GAS WELL TE | <u>st</u> - | | | | |
| | | | _ Natural Pro | od. Test: | MCF/Da | y; Hours flowed | Choke Size | |
| ibing ,Can | sing and Cem | enting Reco | rd Method of 1 | Testing (pitot, | back pressure, etc | .): | | |
| Size | Feet | SAX | Test After | Acid or Fractu | re Treatment: | м | CF/Day; Hours flow | red |
| 9 5/8 | 267 | 250 | Choke Size | Metho | d of Testing: | | | |
| | | | Acid or Fra | cture Treatment | : (Give amounts of r | materials used, | such as acid, wate | r, oil, and |
| 5 1/2 | 3280 | 400 | sand): | | | | | |
| 2 ⁿ | 3161 | | Casing Press. | Tubing N Press | 75 oil run to | new tanks <u>Tune</u> | 3th, 1960 | <u> </u> |
| | | | | | tus Potrole | | | |
| | | <u> </u> | L | orter | | | | |
| emarks: | - | | | | | | ····· | |
| | | | ••••• | | | | | ****************** |
| | | | | | | | | |
| | by certify the | hat the infe | ormation give | n above is true | e and complete to | the best of my ki | nowledge. | |
| proved | | ······································ | | , 19 | WILLIAM A. | (Company or | Operator) | ********** |
| 01 | IV CONSE | RVATION | COMMISSI | ION // | Buller | er colored | -1-25. | |
| // | L COMSE | | | | ~ j · ····· | (Signat | ture) | |
| : Kalin | | / <u> </u> | 1201 | | | Operator | | 0. |
| ماه | <i>X</i> • | 11/ | · · | | | | s regarding well t | |
| ue | | ······································ | ······ | | | m A. & Ed Electric ort Worth, | | isen |