	ULTIPLE     7. UNIT AGREEMENT NAME       0NE     8. FARM OR LEASE NAME, WELL NO.       Federal 18 #4       9. ARIWELL NO.       30-025-01671       10. Field AND FOOL, OF WILDCAT       SWD; Seven Rivers       11. SPC., T., E., M., OR BLE.       AND BURVET OR AREA       Sec. 18-T19S-R33E       12. COUNTY OF PARISH       18.       17. NO. OF ACRES ABSIGNED       TO THIS WELL       20. ROTARY OF CABLE TOOLS       22. APPROX. DATE WORK WILL START       DGRAM       4
DRILL       DEEPEN IS         b. TTPE OF WELL       OTHER       SWD       BINGLE       ME         Mack       Energy Corporation       2008       2008       2008         Mack       Energy Corporation	ULTIPLE           8. PARM OR LEASE NAME, WELL NO.           Federal 18 #4           9. AFI WELL NO.           30-025-01671           10. FIELD AND FOOL, OR WILDCAT           SWD; Seven Rivers           11. BBC., T., R., M., OR BLE.           AND SURVEY OR AREA           Sec. 18-T19S-R33E           12. COUNTY OR PARISH           18. BT           17. NO. OF ACRES ABSIGNED           TO THIS WELL           20. ROTARY OR CABLE TOOLS           22. APPROX. DATE WORK WILL START           DGRAM           4           QUANTITY OF CEMENT           150 sx
VELL       VELL       OTHER SWD       DOTE	DNE         I         S. FAUNCE LEASE FAMILY WELL NO.           Federal 18 #4         9. AFI WELL NO.           30-025-01671           10. FIELD AND FOOL, OF WILDCAT           SWD; Seven Rivers           11. SBC., T., B., M., OR BLE.           AND BURVET OF AREA           Sec. 18-T19S-R33E           12. COUNTY OF PARISH           18. STATE           Lea           NM           SE           17. NO. OF ACRES ASSIGNED           20. ROTARY OF CABLE TOOLS           22. APPROX. DATE WORK WILL START           DGRAM           4           QUANTITY OF CEMENT           150 SX
Mack Energy Corporation         Access are meaninged.         P.O. Box 960, Artesia, NM 88211-0960       (505)748-128         Incarion or well (Report location clearly and in accordance with any State requirements.")         Unit H: 1980 FNL 660 FEL         At surface         A proposed prod. sone         A DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE"         A DISTANCE FROM PROPOSED*         LOCATION TO NEAREST WILL, SHILLON, COPPLETED.         DISTANCE FROM PROPOSED         LOCATION ON LEASE LINE, FT.         (Also to nearest drig, unit line. If any)         Solary of the statest rown on prost of the state of the statest town on prost of the statest rown on access in lease         DISTANCE FROM PROPOSED         DISTANCE FROM PROPOSED LOCATION*         19. FROPOSED CASING AND CEMENTING PROPOSED TO NOT STATE LIASE TO THE L	9. AT WELL NO. 30-025-01671 10. FIBLD AND FOOL, OR WILDCAT SWD; Seven Rivers 11. BBC., T., R., M., OR BLE. AND BURVET OR AREA Sec. 18-T19S-R33E 12. COUNTY OR PARISH 18. BTATE Lea NM BE 17. NO. OF ACRES ASSIGNED TO THIS WELL 20. ROTARY OR CABLE TOOLS 22. APPROX. DATE WORK WILL START DGRAM 4. QUANTITY OF CEMENT 150 sx
ACCENT AND TRAFFICHE NO. P.O. BOX 960, Artesia, NM 88211-0960 (505)748-128 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At survices Unit H: 1980 FNL 660 FEL At proposed prod. some DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* A DISTANCE FROM PROPOSED DISTANCE FROM PROPOSED (DOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR AFFLID DORS, ON THE LEASE, T. 20642' GR DISTANCE (Show whether DP, RT, GR, etc.) 3642' GR DISTANCE TO NOLE 10 CANNON SUBJECT CONFERENCE SIZE OF HOLE 11 Squeeze old perfs 3282'-3310' 2. Squeeze hole in csg around 1400' 3. Deepen to 3450' 4. Run plastic lined tbg & pkr and set @ 3250' ABOVE SFACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive 2 prondirectionally, give pertinent data on subsurface locations and measured and meavered and	30-025-01671       30-025-01671       10. FIELD AND FOOL, OR WILDCAT       SWD; Seven Rivers       11. BBC., T., R., M., OR BLE.       AND SURVEY OR AREA       Sec. 18-T19S-R33E       12. COUNTY OR PARISH 18. STATE       Lea       NM       BE       17. NO. OF ACRES ASSIGNED       TO THIS WELL       20. ROTARY OR CABLE TOOLS       22. APPROX. DATE WORK WILL START       DGRAM       MUNTITY OF CEMENT       150 sx
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)         Unit H: 1980 FNL 660 FEL         At proposed prod. some         DIATANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*         DIATANCE FROM PROPOSED*         DIATANCE FROM PROPOSED CONTENTS.         OR APPLIED FOR, ON THIS LEARE, FT.         BIZE OF HOLE         ORADE STRONCESSHO         WEIGHT PER POOT         SETTING DEPTH         12 1/4"         8 5/8"         24#         267'         7 7/8"         5 1/2"         14.         Squeeze old perfs 3282'-3310'         2.         Squeeze hole in csg around 1400'         3.       Deepen to 3450'         4.       Run plastic lined tbg & pkr and set @ 3250'          CCL       Mach CLCA         Mach CL CLA       Mach CLA	88     10. FIELD AND FOOL, OR WILDCAT       SWD; Seven Rivers       11. BBC., T., R., M., OR BLE.       AND BURVET OR AREA       Sec. 18-T19S-R33E       12. COUNTY OR PARISH       13. STATE       Lea       NM       SE       17. NO. OF ACRES ABSSIONED       TO THIS WELL       20. ROTARY OR CABLE TOOLS       22. APPROX. DATE WORK WILL START       DGRAM       4       QUANTITY OF CEMENT       150 sx
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TO NEAREST WELL, DRILLING, COMPLETED.       3450'         SELEVATIONS (Show whether DF, RT, GR, etc.)       3642' GR         PROPOSED CASING AND CEMENTING PROPOSED         SIZE OF HOLE         ORADE, SIZE OF CASINO         WEIGHT PER FOOT         SETTING DEPTH         12 1/4"         A 5/8"         24#         267'         7 7/8"         SIZE OF CONVERT TO SWD         1. Squeeze old perfs 3282'-3310'         2. Squeeze hole in csg around 1400'         3. Deepen to 3450'         4. Run plastic lined tbg & pkr and set @ 3250'         CCCU CLUCE DY Code of Symposial is to deepen, give data on present productive a spen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow of the spen of the state of the spen of the state of the spen of the state of the stat	22. APPROX. DATE WORK WILL START DGRAM 3 QUANTITY OF CEMENT 150 sx
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PROPOSED CASING AND CEMENTING PROPOSED         SIZE OF HOLE         ORADE, SIZE OF CASINO         WEIGHT PER POOT       SETTING DEPTH         12       1/4"       267'         7       7/8"       5       1/2"       14#       267'         7       7/8"       5       1/2"       14#       3349'         Propose to convert to SWD         1.       Squeeze hole in csg around 1400'         3.       Deepen to 3450'       4.       Run plastic lined tbg & pkr and set @ 3250'         CCCD Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Superior Superior         ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive a pen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow out pertinent data on subsurface locations and measured and true vertical depths. Give blow out pertinent data on subsurface locations and measured and true vertical depths. Give blow out pertinent data on subsurface locations and measured and true vertical depths. Give blow out pertinent data on subsurface locations and measured and true vertical depths.	guantity of cement 150sx
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RIGNED Cupa D. Carter Production Cl	preventer program, if any.
(This space for Federal or State office use)	
PERMIT NO APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the suit CONDITIONS OF APPROVAL, IF ANY:	
(ORIG. SGD.) JOE G. LARA PETROLEUM	ubject lease which would entitle the applicant to conduct operations the

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.