

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
ANDForm C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

Operator

JHC PRODUCTION COMPANY

Address

P. O. DRAWER II, ARTESIA, NEW MEXICO 88210

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☒Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

HUDSON &amp; HUDSON

## II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>FEDERAL 18</b>	Well No. <b>4</b>	Pool Name, including Formation <b>TONTO-YATES-7 RIVERS WEST</b>	Kind of Lease State, Federal or Free <b>FEDERAL</b>	Lease No.
Location				
Unit Letter <b>H</b>	<b>1980</b>	Feet From The <b>N</b>	Line and <b>600</b>	Feet from The <b>W</b>
Line of Section <b>18</b>	Township <b>19</b>	Range <b>33</b>	<b>LEA</b>	County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>TEXAS-NEW MEXICO PIPELINE COMPANY</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. BOX 1501, MIDLAND, TEXAS</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <b>H</b>	Sec. <b>18</b>
	Twp. <b>19</b>	Rge. <b>33</b>
Is gas actually casinghead? When?		

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DE, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Casing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PARTNER

(Signature)

(Title)

11/8/71

(Date)

## OIL CONSERVATION COMMISSION

NOV 10 1971

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

Orig. Signed by

Joe D. Ramey

Dist. I, Supv.

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply