

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)

Revised 7/1/57

RECEIVED

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

AUG 29 1960

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico Aug. 29, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

William A. & Edward R. Hudson Federal 18, Well No. 4, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H Sec. 18, T. 19S, R. 33E, NMPM, Undesignated Pool
Unit Letter

Lea County Date Spudded June 23, 1960 Date Drilling Completed June 30, 1960

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3652 DF Total Depth 3346 FBTD 3324

Top Oil/Gas Pay 3280 Name of Prod. Form Yates

PRODUCING INTERVAL -

Perforations 3282-85, 3287-90, 3293-3300, 3305-10

Open Hole Depth Casing Shoe 3349 Depth Tubing 3220

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 27 bbls. oil, 14 bbls. water in 24 hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	267	150
5-1/2	3349	40
2-3/8	3220	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. acid, then 2,000 gals. in 2 stages.

Casing Tubing Date first new Aug. 20, 1960
Press. Press. oil run to tanks

Oil Transporter Cactus Petroleum, Inc.

Gas Transporter None

Remarks: Well is pumping.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

William A. & Edward R. Hudson
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Ralph L. Gray
(Signature)

Title Consulting Engineer

Send Communications regarding well to:

Name William A. & Edward R. Hudson

Address 1810 Electric Bldg., Ft. Worth, Texas