

U. S. LAND OFFICE **Las Cruces**
 SERIAL NUMBER **064790**
EE 066 **NM-077003**
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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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AUG 8 AM 7:27
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O. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

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Company William A. & Edward R. Hudson Address 1810 Electric Building
Fort Worth, Texas
Lessor or Tract Federal 18 Field Wildcat (Undesignated) State New Mexico
Well No. 6 Sec. 18 T. 19S R. 33E Meridian NMPM County Lea
Location 990 ft. N. of N. Line and 2045 ft. E. of W. Line of Sec. 18 Elevation 3649 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date July 27th, 1960 Title Joint Operator

The summary on this page is for the condition of the well as last reported.

Commenced drilling July 14, -----, 19-60-	Finished drilling July 22nd -----, 19-60-
	Plugged and abandoned

OIL OR GAS SANDS OR ZONES **Plugged and abandoned**
(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD					
Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8		150			

PLUGS AND ADAPTERS

PLUGS AND ADAPTERS
 Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

SHOOTING RECORD						
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

TOOLS USED

Rotary tools were used from 0 feet to 3332 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

DATES

_____, 19____ Put to producing _____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
 emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES

J. L. Benton	Driller	Fred Schwettman	Driller
R. L. Howie	Driller		Driller

FORMATION RECORD

FORMATION RECORD

FROM—		TO—	TOTAL FEET	FORMATION	
0	240	240	Sand & Red Shale	Top Anhydrite	1340
240	675	435	Red Shale	Top Salt	1466
675	1070	395	Red Bed and Sand	Base Salt	2790
1070	1260	190	Red Bed with Shells	Top Yates	3005
1260	1455	195	Red Bed with Anhydrite	Top Seven	
1455	1593	138	Anhydrite	Rivers	3273
1593	2790	1197	Salt		
2790	3263	473	Anhydrite		
3263	3307	44	Lime		
3307	3332	25	Lime		

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AUG 2 1900

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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