U.S. LAND OFFICE ... LAS. Cruces... SERIAL NUMBER 064790 Lease ok Pexister Profesion

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UNITED STATES 35 OCT 24 DEPARTMENT OF THE INTERIOR E I VED U. S. Chalant

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		_					Tonto (Y-S			
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							cord of the w			
		determined f		:1-1-1	a a mala		aexh	よ	m	2y
Date -	Octo	ber 24, 19	6.0				- 1	sulting	Engin	er
		ary on this pa	•							
Comm	enced dri	llingOcto					drillingOct	ober.13	<b>.</b>	, 19_ <b>6.</b> Q.
			OI	L OR GA	<b>AS SAND</b> Denote gas b		ZONES			
No. 1,	from3	3248	to32	•	-	- '	m	to	)	
No. 2,	from		to		No. 5, from to					
No. 3,	from		to		N	o. 6, fro	m	to	)	
			1	IMPORTA						
						,	m			
No. 2,	from		to				m	t€	)	
GI	Waterla t	There is no		I	SING RE			Perfo	rated	
Size	Weight per foot	Threads per inch	Make	Amount			and pulled from	From-	То-	Purpose
5/8	24#	J-55	ales in in it is the second In the second in	266		h in hill Tribbloch		- :, 	135 100-1111 2011	Surface
1/2	144	J-55		3290	te a ser ere	E-1 , 1 1 1	NAN DESERVATIONS	1 00 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ារ សេច្ប	ing is sether
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·			MUDI	DING AN	D CEME	NTING	RECORD			<del></del>
Size casing	Where s	set Num	Number sacks of cement		Method used Mud gravity			Amount of mud used		
3-5/8	1	1		i				1		
5-1/2	!	1		i						
							ne			
Heavir	ng plug	Material			Length		]	Depth set		
Adapte	ers—Mat	erial			Size					
			<del></del>	SHOO	DTING R	ECORI				
Size	SI	hell used			Quantity	Date	Depth shot		Depth clea	ned out
A	cidized	with 300	gal lons	regular:		-				
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<b>.</b>		1.0			ools U		, 1 6			٨
							t, and from			
Cable	loois were	e usea from		1886 1	DATES		t, and from		. ieet w	100
	·		, 19		Pu	it to pro	ducingo	ctober	<del>17</del> -	, 19-60
Tl	he produ	ction for the	first 24 h	ours was .	203	barrels o	of fluid of whi	ich 100	% was	oil;9
emulsi	on;	% water; and	% se	ediment.			Gravity, °B	é		
If	gas well,	cu. ft. per 24	4 hours		Gal	lons gas	soline per 1,00	0 cu. ft.	of gas	
$\mathbf{R}$	ock press	ure, lbs. per	sq. in							
					MPLOY	=				Drill4
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FR	ом-	то-	7	OTAL FEET	'			MATION		
	_				_	ATT	7-10 PM - 51 - 51 - 51 - 51 - 51 - 51 - 51 - 5		Dereg f John	TOPES TOPE
	0	65			8	ard: <b>er</b> c Elyv	d gravel.	ے سئتے ،	, in the	<b>3</b> .
	65	210			Re		le <b>an</b> d <b>san</b> d			
	210	1272								

FORMATION RECORD							
FROM-	то-	TOTAL FEET	FORMATION				
0	65		Sand and gravel.  While the same and the sam				
65	210		Red shale and sand.				
210	1272						
1272	1400		A				
1400	2780		5				
2780	2968		Anhydrite, shale, sand.				
2968	3118		Sand, anhydrite.				
3118	3177		Lime and sand stringers.				
3177	3248		Sand, lime stringers.				
3248	<b>329</b> 0		Dolomite.				
		EL Tops					
T.	Anhy 127	2 В	Salt - 2780				
T.		q r	Yates- 2968				
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OOL to long

GEOLOGICAL SURVEY

11.4

INDEADS ON ON GAS WELL

Carefill 35 (2)  $(b_{\frac{1}{180}}, b_{\frac{1}{180}})$  of  $b_{\frac{1}{180}}$  o Wall Dougle Eller in Some was a Trade in Real State Manager of the Member of County and a second second [5-26] 化多点配合 医阿伊罗斯氏原数 [7] The traditional and the State of Figure 1

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The summan, on this page is for the warfilles of the well of almore date. Nate in publicating, 12200......

Commercial delling in interfarinkarini in 1991. Finland delling - Community and in a 1999 in

OIL OR CAS SANDS OR ZONES

(Done Garby O)

Risk " foots and a comment of the co No 6 from a manner of the contract of Ko. A from .....

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"sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. \$40 VIA = ្សាស្ត្រ រូបសម្រាស់ M. C សាស្ត្រ (2005) ខ្លាក់ការ**ផ្ទេកស្តេស** Participan :

EMPORTANT WATER MANDS

MUDDING AND WALLING RECORD HISTORY OF OIL OR GAS WELL

18-43094-2 U. S. GOVERNMENT PRINTING OFFICE It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was

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0196 Jaco	58€ : 5∑5.		PRESIDENCE STATE OF SECULO
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Mock pres	eure, lbs. per 2q. ii		
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enulsion;	% water, and	% sediment.	Gravity, °Bé.
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FORMATION

TOTAL FEET

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