N. M. OIL CONS THIMISSION

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P. O. BOX 1980 DBBS, NEW MEXICO 88240

Form	9-331
Dec	1973

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Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-064790
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas development other PXA	<u> </u>
2. NAME OF OPERATOR Amoco Production Company	2 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, New Mexico 88240	РХА
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 1980' FNL X 690' FWL	<u> </u>
AT TOP PROD. INTERVAL: (Unit E, SW/4,NW/4)	12. COUNTY OR PARISH 13. STATE Lea NM
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3635 GL
TEST WATER SHUT-OFF Image: Constraint of the second se	(Not): results of multiple completion or zone
PULL OR ALTER CASING	dinange on Form 9-330.)
CHANGE ZONES	.983
ABANDON*	
	*S
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statisticular including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	SERVICE explored partiment details, and give pertiment dates, inectionally drilled, give subsurface locations and nt to this work.)*
Moved in service unit 12-30-82. Installed BC 7" casing. Ran 2-7/8" tubing. Spotted 100 s 2030'. Tagged cement at 2030' with wireline. with 25# gel per barrel. Pulled tubing. Per with 4 JSPF. Pumped 225 sack class C neat ce behind 9-5/8" casing to surface. Left 9-5/8' Weled on cap and installed PXA marker. Moved	acks class C neat cement from 2297 Displaced hole with 10# brine forated 9-5/8" casing at 330' ement down casing and circulated casing full of cement to surface.
0+6-BLM, R 1-HOU 1-DMF 1-W. Stafford, H	100
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED Mark Freeman TITLE AST. Adm. And	alvst 1-14-83
APPROVED (This space for Federal or State o	DATE
	(fice use)
CONDITIONS OF APPROVAL, IF ANY:	DATE
MAR 1 1983 For	
JAMES A. GILLHAAL DISTRICT SUPERVISOR	Sija
FURNET SUPERVISUR	

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