DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY LC-064290 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form by progressing to drift or to deepen or plug back to a different well (1) and	Sec. 1973	COPY TO O. C.	Form Approved. Budget Bureau No. 42–R1424
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