

N. H. CHAMBERLAIN
P. O. BOX 1100
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-31424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL X 690' FWL, Sec. 18
AT TOP PROD. INTERVAL: (Unit E, SW/4, NW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
LC-064790
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal "AC"
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Wildcat Bone Springs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18-19-33
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3635' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon the subject well per the following:
Move in service unit and cut casing at 3800'. Pull casing. Spot 100 sx class C neat across 7" casing cut point. WOC. Tag top of cement plug. If cement is not 50' above cut point, spot more cement until requirement is met. If cement is 50' above cut point, spot 265 bbls 10# brine with 25# gel/barrel. Perforate 9-5/8" casing at 330'-331' with 4 JSPF. Pump water down 9-5/8" casing to establish circulation behind 9-5/8" casing. Pump down 9-5/8" casing 225 sx class C neat. Circulate cement behind 9-5/8" casing. Leave 9-5/8" casing full to surface with cement. Weld on cap and erect permanent PXA marker.

0+6-MMS, R 1-HOU 1-W. Stafford, HOU 1-CMH

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Lanning TITLE Asst. Adm. Analyst DATE 12-2-82

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 10 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

RECEIVED

DEC 13 1982

C.C.D.
HOBBS OFFICE