

Form 9-331  
Dec. 1973Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1980' FNL & 690' FWL, Sec 18  
AT SURFACE:  
AT TOP PROD. INTERVAL: (Unit E, SW/4 NW/4)  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON\* ☐
- (other) ☐

## SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☒
- ☐
- ☐
- ☐
- ☐

APR 1 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

## 5. LEASE

LC - 064790

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

## 8. FARM OR LEASE NAME

West Tonto Deep Unit

## 9. WELL NO.

1

## 10. FIELD OR WILDCAT NAME

Wildcat Strawn

## 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18-19-33

## 12. COUNTY OR PARISH

Lea

## 13. STATE

NM

## 14. API NO.

## 15. ELEVATIONS (SHOW DF, KDB, AND WD)

3635 GI

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran and set a cement retainer at 6703'. Squeezed perfs 6751'-66' 6780'-94' with 350 SX Class H cement. Drilled cement to 6895'. Test perfs 6858'-82' with 1000#. Drilled out cast iron bridge plugs set at 10720' and 10900'. Test casing with 1500#. Drilled cement retainer set at 11050'. Drilled cement from 11052'-11100' and cement retainer at 11530'. Drilled cement plug 12055'-12071'. Ran tubing, packer, and tailpipe. Packer set at 12174'. Tailpipe at 12243'. Perforated 12346-62' 12376'-82' with 2 JSPF. Acidized with 4000 gal 7-1/2% HCL acid and 128000 SCF Nitrogen. Flushed with 32 bbl 4% KCL water. Swab tested 17 hrs. Acidized with 4000 gal 15% HCL acid and 131,000 SCF Nitrogen. Swab tested 10 hrs. Currently Shut-in pending evaluation of future recompletion.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Davis TITLE Admin. Analyst DATE 3-28-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

0+4 USGS-H 1-HOU 1-Susp 1-BD