

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 690' FWL,
AT TOP PROD. INTERVAL: Section 18 (Unit E, SW/4,
AT TOTAL DEPTH: NW/4)
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☒
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

RECEIVED
FEB 23 1980U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
LC-064790
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
West Tonto Deep Unit
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat Strawn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18-19-33
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3635 GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to recomple to the Strawn per the following procedure:
Set cement retainer at 6720'. Squeeze perfs 6751'-66' and 6780'-94' with 350 sx Class H cement. WOC, drill out cement and test squeeze. Drill out cement retainers at 6827' and 6950'. Drill out bridge plugs capped with 35' cement at 10,720' and 10,900'. Set cement retainer at 10,915'. Squeeze perfs 10,948'-10,960' with 300 sx Class H cement. WOC, drill out cement, and test squeeze. Spot 210 gal 7½% HCL acid 12,346'-12,382'. Perforate 12,346'-12,362' and 12-376'-12,382' with 2 JSPF. Set packer at approx. 12,200'. Acidize, swab backload, and evaluate productivity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bob Davis

TITLE

Asst. Adm. Analyst

DATE

2-22-80

APPROVED

(Space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 25 1980

0+4-USGS-H

1-Hou

1-Susp

1-BD

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side