

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
P.O. DRAWER "A" LEVELLAND, TX 79336
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 690' FWL, Sec. 18
AT TOP PROD. INTERVAL: (Unit E, SW $\frac{1}{4}$, NW $\frac{1}{4}$)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other)	Abandon Wolfcamp zone-test Delaware zone	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 4-7-78. Pulled tubing and packer. Ran bridge plug and tubing. Set bridge plug at 10,900' and capped with 35' cement. Moved off service unit 4-10-78

Moved inservice unit 5-26-78. Pulled tubing and packer. Ran cast iron bridge plug and set a 10,720'. Capped with 35' cement. Perforated 7" casing at 7000' with 4 JSPF. Ran cement retainer and tubing. Set retainer at 6950'. Established circulation to surface with brine water on back side of 7" casing. Pumped 250 sx Class H cement plus additives through perfs and up 7"-9-5/8" annulus. Pulled retainer and rev. out 1 bbl. cement. Pulled 2-3/8" tubing. Perforated Delaware 6858'-82' with 2 DPJSPF. Ran 60' tailpipe and packer. Set tailpipe at 6886'. Spotted 200 gal. 7 $\frac{1}{2}$ % clay stab. acid across perfs 6858'-82'. Pulled 1 joint tubing and set packer 5797'. Acidized with 3000 gal. 7 $\frac{1}{2}$ % CS acid. Swabbed tested well. Pulled 155' tubing and packer. Ran retainer and tubing. Set retainer 6827'. Test tubing 3500# for 30 min. Test ok.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (OVER

18. I hereby certify that the foregoing is true and correct This approval of temporary abandonment expires 6-27-79

SIGNED [Signature] TITLE Asst. Admn. Analyst DATE 10-24-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

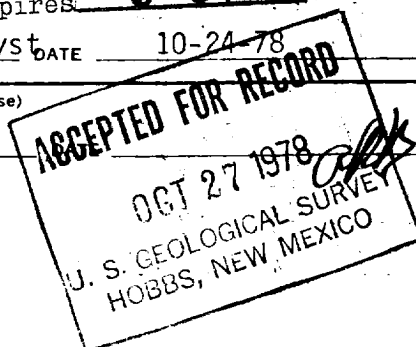
CONDITIONS OF APPROVAL, IF ANY:

- 0+4 - USGS-H
1 - REG
1 - SUSP
1 - DE

*See Instructions on Reverse Side

5. LEASE
LC-064790
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
West Tonto Deep Unit
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
West Tonto Penn Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18-~~12~~33
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3635 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Cemented Delaware perms 6858'-82' with 100 sx Class C Neat cement. Max. pressure 1600#. Raised tubing pressure to 1600#. Dropped to 1100#. Pulled tubing out of retainer and reversed out 27 BLW. Ran tubing and latched into retainer. Pumped 150sx Class C Neat cement down tubing at 2100#. Squeezed at 3000#. Reversed out 16sx cement. Pulled tubing. Perforated Delaware zone 6751'-66' and 6780'-94' with 2 JSPF. Ran 2-3/8" tubing and packer. Set packer 6648' and tailpipe set at 6699'. Acidized perms 6751'-66' and 6780'-94' with 5000 gal. 7 1/2% C.S. Acid. Flushed with 28 BLW. Swab tested well. Recovered only load water. No oil or gas. Shut well in 6-27-78. Will file proposal to PXA after approval obtained from working interest partners.