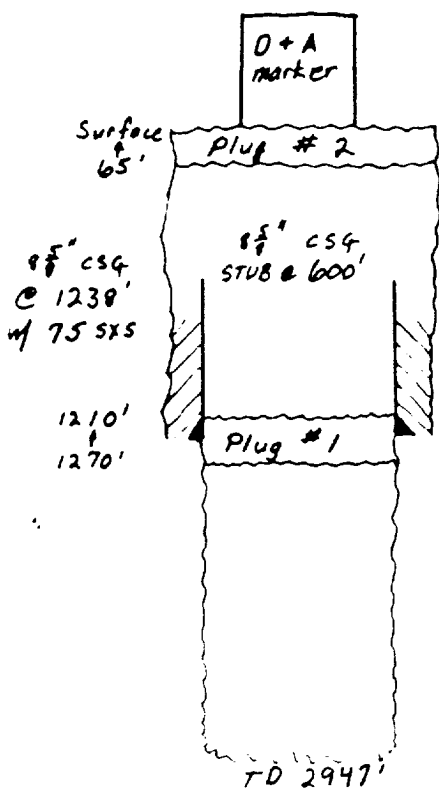


III A
WELL DATA SHEET



Before Re-entry

Date Spudded: February 24, 1957

Plugged: March 2, 1957

8-5/8" casing @ 1238' w/75 sxs

14 jts 28#

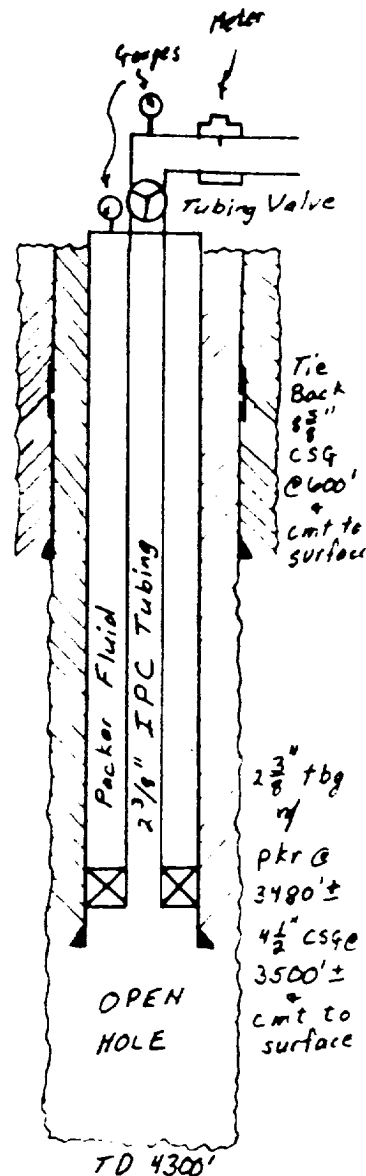
26 jts 24#

TD 2947'

Cut and pulled 600' of 8-5/8" casing plugs

#1 1270' to 1210'

#2 65' to surface



After Re-entry

8-5/8" casing 1238' to surface

1) Dress off csg stub & run fluid caliper

2) Bowl over & cement to surface

Drill new 7-7/8" hole 2947' to 4300'

Set 4-1/2 csg @ 3500' & cement to surface

Set 2-3/8" IPC tbg @ 3485'± w/Arrow - Set

1 J-lock Injection Packer

(Injection Into Zone 3500' to 4300')

Estimated Avg. Inj 1000 BWPD

Estimated Avg Inj Pres 200 psi

Estimated Maximum Pres 700 psi