## COPY TO O. C. C.

SUBMIT IN IPLICATE\*

(Other instance on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## JNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** NM 23014 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME la. TYPE OF WORK 7. UNIT AGREEMENT NAME /DRUL/XX RE-ENTER DEEPEN PLUG BACK b. TYPE OF WELL 4. OIL WELL X SINGLE MULTIPLE ZONE OTHER S. FARM OR LEASE NAME 2. NAME OF OPERATOR LAGUNA PLATA KUYKENDALL ENTERPRISES 9. WELL NO. S. ADDRESS OF OPERATOR 1 410 North Atkinson, Roswell, New Mexico 88201 10. FIELD AND POOL, OR WILDCA'S 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements TONTO SEVEN RIVERS BEC., T., R., M., OR BLK. AND SURVEY OR AREA 1980' FSL and 710' FEL of Sec. At proposed prod. zone SEC.22, T.19 S.,R.33 E. HEXTCO LOGICAL SURVEY 14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE UI STORES, NEW MEXICO 16 Miles south of Maljamar, New Mexico LEA NEW MEXICO 15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, 7. NO. OF ACRES ASSIGNED TO THIS WELL 610' (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20 ROTARY OR CABLE TOOLS 3600 Cable Tools 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 3634' GR Upon Approval 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 17-1/2" 13-3/8" 48# 336 300 sacks Circulated 12-1/4" 8-5/8" 24# & 32# 4864 2150 sacks Above casing is already in hole. of 8-5/8" Top 450' casing was cut and pulled during previous abandonment. This well was originally drilled by Pan American Petroleum Corporation to a total depth of 13,800 feet in 1962 and plugged and abandoned September 14,1962. We propose to re-enter and test the Seven Rivers formation. Surface plug and 8-5/8" stub plug will be drilled out, 8-5/8" casing will be extended to the surface and tested. A cement squeeze will be performed beneath a retainer through perforations in the 8-5/8" casing at approximately 3600 feet. The Seven Rivers formation will be tested through perforations at approximately 3540-3580 feet. Perfs will be treated with acid if necessary. A control head will be used for well control. Road and pad are already in place. No new surface disturbance is necessary. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, 24 <u>Owner</u> 10-11-79 APPROVED AS AMENDED (This space PERMIT NO. OCT 1 5 1979 APPROVED BY ACTING DISTRICT ENGINEER CONDITIONS OF APPROVAL, IF ANY :

\*See Instructions On Reverse Side

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