NEW MEXICO OIL CONSERVATION COMMISSION WEL .OCATION AND ACREAGE DEDICATIO. LAT

Form C-102 Supersedes C-128 Effective 1-1-65

	All distances must be from	the outer boundaries of	the Section.	
KUYKENDALL ENTER		LAGUNA PLA	TA	Well No. 1
Init Letter Section 22	Township 19 SOUTH	Hange 33 EAST	County	
Actual Footage Location of Well; 1980 feet from the SOU	TH line and	710	EAST	liae
round Level Elev. Freducing Form	ation Po	ويحجيك محيول التكاف المكانة فتصحبك يترابة ومجرد والمتناك مصرحصا أيدخله		Dedicated Acreage:
3634 SEVEN RIVERS		TONTO SEVEN RIVERS		40 Acres
1. Outline the acreage dedicate	ed to the subject well	by colored pencil o	or hachure marks on th	ie plat below.
2. If more than one lease is a interest and royalty).	ledicated to the well, o	utline each and ide	ntify the ownership t	hereof (both as to working
3. If more than one lease of dil dated by communitization, un	ferent ownership is ded itization, force-pooling.	icated to the well, etc?	have the interests of	all owners been consoli-
🗌 Yes 🛄 No If ans	ower is "yes," type of c	onsolidation		
If answer is "no," list the o this form if necessary.)	wners and tract descrip	ions which have a	ctually been consolid	ated. (Use reverse side o
No allowable will be assigned forced-pooling, or otherwise) o sion.	l to the well until all int r until a non-standard un	erests have been o nit, eliminating suc	consolidated (by com h interests, has been	munitization, unitization, approved by the Commis-
				CERTIFICATION
1		i		
* 				certify that the information con-
		l		rein is true and complete to the
I		1	Destorm	v knowlec'ge and belief.
			Nome	is F Fuglindall
1		i I	Fosition	Owner
I			Company	owner
1		1		DALL ENTERPRISES
1		1	Date	· · · · · · · · · · · · · · · · · · ·
		i		ber 11, 1979
l t	-		1 harehu	certify that the well location
1				this plat was plotted from field
1		Q.	10	octual surveys made by me or
l I				supervision, and that the same
l				nd correct to the best of my and belief.
		- +		RIGINAL PLAT
1		- Q	Diste Survey	·J
1		00	Benefa Pares 4.1	refeasional Engineer
8			and/or Land	-
<u> </u>				
Martin Partnerski			manna serutione to	· · ·
110 FF - 40 1370 IFNT 1980	2310 .4.40 20.00	0= 0051 GUEL	0 0	

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

KUYKENDALL ENTERPRISES
WELL NO. 1 LAGUNA PLATA
1980'FSL & 710'FEL SEC. 22, T.19 S., R.33 E.
LEA COUNTY, NM LEASE NM 23014

This plan is submitted with the Application for Permit to Re-Enter the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

1. EXISTING ROADS:

- A. Exhibit "A" is a portion of a road map showing the location of the well into which re-entry is proposed. To reach the well site there is a point on US 62-180 approximately 18 miles west of Arkansas Junction and 6-1/2 miles east of the junction of State highway 176 with US 62-180 where a caliche road goes north. Follow this road 2.8 miles north, then 0.7 miles west, then 0.6 mile northwest and then 0.4 mile north. At this point turn west 0.3 mile to the well site.
- B. Exhibit "B" is a plat showing existing roads within a one-mile radius of the well site. Existing roads are color coded blue.
- C. Any repairs to existing roads do not appear necessary at the present time.
- 2. PLANNED ACCESS ROAD:
 - A. No new road will be required. The existing road will be used for access to the well site. No new drilling pad will be needed. The existing pad is satisfactory for this operation and will be used. There will be no new surface disturbance.

3. LOCATION OF EXISTING WELLS:

A. Existing wells in the immediate area are shown on Exhibit "B".

- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
 - A. This lease is undeveloped at present and there are no existing production facilities on the leasehold.
 - B. If the proposed well is productive, the tank battery and flow line will be located on the well pad and no additional surface

disturbance will be necessary.

- 5. LOCATION AND TYPE OF WATER SUPPLY:
 - A. It is not contemplated that a water well will be drilled. Water necessary for drilling will be purchased and hauled to the site over existing roads shown on Exhibit "B".

6. SOURCE OF CONSTRUCTION MATERIALS:

A. No caliche will be needed for this operation.

- 7. METHODS OF HANDLING WASTE DISPOSAL:
 - A. Drill cuttings will be disposed of in the drilling pits.
 - B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
 - C. Water produced during tests will be disposed of in the drilling pits. Oil produced during tests will be stored in test tanks until sold.
 - D. Current laws and regulations pertaining to the disposal of human waste will be complied with.
 - E. Trash, waste paper, garbage, and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind. Location of the trash pit is shown on Exhibit "C".
 - F. All trash and debris will be buried or removed from the well site within 30 days after finishing drilling and/or completion operations.
- 8. ANCILLARY FACILITIES:
 - A. None required.
- 9. WELL SITE LAYOUT:
 - A. Exhibit "C" shows the relative location of the cable tool rig and shale pit which will be used for this operation. Both will be in the existing pad area.

-2-

10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in an as aesthetically pleasing condition as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. After abandonment, all equipment, trash and junk will be removed and the location cleaned. Any special rehabilitation and/or special revegetation requirements of the surface management agency will be complied with and accomplished as expeditiously as possible.

11. OTHER INFORMATION:

- A. <u>Topography</u>: The land surface is relatively level with regional slope being west-southwest.
- B. Soil: The top soil is sand.
- C. <u>Flora and Fauna</u>: The vegetative cover is sparse and consists of mesquite, weeds and range grasses. Wildlife in the area is that typical of semi-arid desert land and includes coyotes, rabbits, rodents, reptiles, dove and quail.
- D. <u>Ponds and Streams</u>: There are no fresh water rivers, streams, lakes or ponds in the area.
- E. <u>Residences and Other Structures</u>: The nearest occupied dwelling is a ranch house approximately 1-1/2 miles southeast of the well site.
- F. <u>Archaeological</u>, <u>Historical</u> and <u>Other Cultural</u> <u>Sites</u>: None observed in the area.
- G. Land Use: Grazing and hunting in season.
- H. Surface Ownership: Federal

12. OPERATOR'S REPRESENTATIVE:

Representative responsible for assuring compliance with the approved Surface Use Plan is:

James F. Kuykendall 410 North Atkinson Ave. Roswell, New Mexico 88201 Phone 505-623-5593

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Kuykendall Enterprises and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

October 11,1979 Date

Owner

-4-





SCALE: 1"= 50'



EXHIBIT "C"