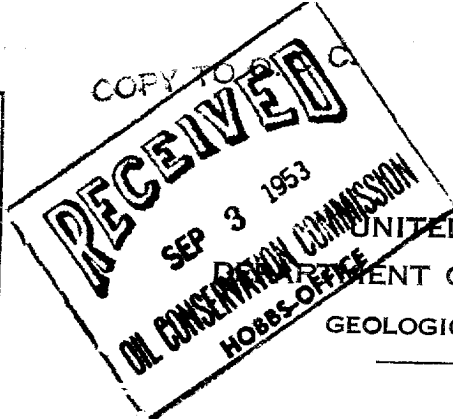
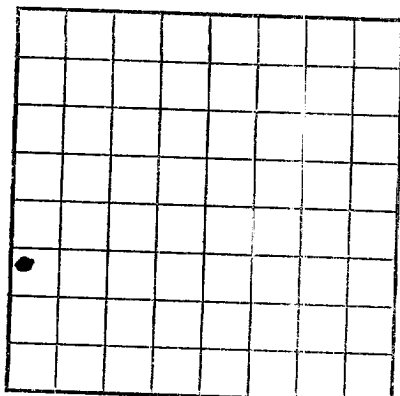


Santa Fe
U. S. LAND OFFICE NM 01707
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
AUG 20 1953
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

I. J. Sivley - Hondo Drlg Co Artesia, New Mexico
Company Mabelle Miller Address Tonto New Mexico
Lessor or Trust 23 193 331 Field No. State Lee
Well No. 2125 Sec. 3 T. R. 100 Meridian N. Section 25 County 3633
Location ft. {N.} of Line and ft. {E.} of Line of Elevation
{S.} {W.} (Denotes floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

8/11/53

Signed Operator

Date

Title

The summary on this 6/25 for the condition 53 the well at above date.

8/6

53

Commenced drilling, 19 Finished drilling, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

3648

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
6 5/8	24	8	Nico	1430	Tex Pat	656			Top Salt
7" OD	20	8	Nico	3506	Tex Pat	2800	3581	3591	Water Shut off

MUDDING AND CEMENTING RECORD

Size casing	Depth set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	3591	15			
	2800	15			
	1430	5			
	Top				

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

0

TOOLS USED

Rotary tools were used from 1430 feet to 3648 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

August 7

53

DATES

D & A

Put to producing

8-11, 1953

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

Marlan Johnson

EMPLOYEES

James Monroe, Driller

, Driller

, Driller

, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	200	200	Sand &
200	380	180	Red Beds and sand shells
380	700	320	Red rock
700	830	130	Red rock and sand shells
830	1315	485	Red rock
1315	1345	15	Red shale
1345	1370	25	Red rock & Anhydrite
1370	1430	60	Anhydrite
1430	1515	85	"
1515	1595	80	Salt & Any.
1595	1620	25	Red rock
1620	2670	1050	Salt
2670	2815	115	Salt, Polyhite, Any.
2815	2980	165	Salt
2980	3255	270	Anhydrite
3255	3295	40	Anyh. Red sand shale
3295	3395	100	Anyh. & Red rocky shale
3395	3400	5	Anhydrite
3400	3413	13	Lime
3413	3425	12	Dolomite and sand
3425	3435	10	Sand
3435	3495	60	Dolomite & Lime - Slight show Gas
3495	3538	43	Sand
3538	3563	25	Dolomite- Shale - 3000' Sulphur water
3563	3648	75	Dolomite - Shale streaks - " "

FORMATION RECORD—Continued[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

RECEIVED
266 3 1967
ON CONGRESSIONAL COMMISSION
HARRY OFFICE

THE UNIVERSITY OF CHICAGO