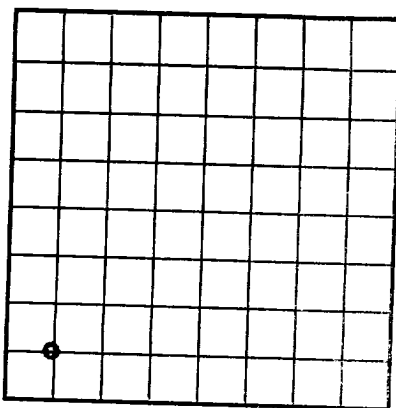




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **029446**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 1720, Fort Worth 1, Texas
Lessor or Tract W. H. Baskin Field Tonto State New Mexico
Well No. 3 Sec. 23 T. 19S R. 33E Meridian N.M.P.M County Lea
Location 660 ft. N of S Line and 660 ft. E of W Line of Section 23 Elevation 3622'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 16, 1945Signed W. R. Chapman
Title Drlg & Prod. Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling December 7, 1944 Finished drilling January 15, 1945

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from -- to -- No. 4, from -- to --
No. 2, from -- to -- No. 5, from -- to --
No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

No. 1, from 700' to 800' No. 3, from -- to --
No. 2, from -- to -- No. 4, from -- to --

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>16"</u>	<u>70</u>	<u>8V</u>	<u>LW</u>	<u>21</u>	<u>None</u>	<u>--</u>	<u>--</u>	<u>--</u>	<u>--</u>
<u>13-3/8"</u>	<u>48</u>	<u>8R</u>	<u>Smls</u>	<u>523</u>	<u>BIY</u>	<u>0 - 523</u>	<u>--</u>	<u>--</u>	<u>--</u>
<u>10-3/4"</u>	<u>32.4</u>	<u>8R</u>	<u>Smls</u>	<u>915</u>	<u>Shopmade</u>	<u>0 - 915</u>	<u>--</u>	<u>--</u>	<u>--</u>
<u>8-5/8"</u>	<u>28</u>	<u>8R</u>	<u>Smls</u>	<u>1425</u>	<u>Baker</u>	<u>0 - 900 (EST)</u>	<u>--</u>	<u>--</u>	<u>--</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>16"</u>	<u>32'</u>	<u>30</u>	<u>By Hand</u>	<u>--</u>	<u>--</u>
<u>13-3/8"</u>	<u>519'</u>	<u>Mudded</u>	<u>--</u>	<u>--</u>	<u>--</u>
<u>10-3/4"</u>	<u>908'</u>	<u>Mudded</u>	<u>--</u>	<u>--</u>	<u>--</u>
<u>8-5/8"</u>	<u>1420'</u>	<u>100</u>	<u>Halliburton</u>	<u>--</u>	<u>20 sacks / quagel</u>

PLUGS AND ADAPTERS

Heaving plug—Material -- Length -- Depth set --
Adapters—Material -- Size --

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	<u>NONE</u>					

TOOLS USED

Rotary tools were used from -- feet to -- feet, and from -- feet to -- feet
Cable tools were used from 0 feet to 3693 feet, and from -- feet to -- feet

DATES

January 16, 1945 Put to producing (Dry), 19--

The production for the first 24 hours was -- barrels of fluid of which -- % was oil; -- % emulsion; -- % water; and -- % sediment. Gravity, °Bé. --

If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --

Rock pressure, lbs. per sq. in. --

EMPLOYEES

J. C. Holland, Driller W. R. Chapman, Driller
Lee Coleman, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>45</u>	<u>45</u>	<u>Surface Sand</u>
<u>45</u>	<u>143</u>	<u>98</u>	<u>Shale</u>
<u>143</u>	<u>150</u>	<u>7</u>	<u>Sand</u>
<u>150</u>	<u>700</u>	<u>550</u>	<u>Red Rock</u>
<u>700</u>	<u>800</u>	<u>100</u>	<u>Sand (Showing Water)</u>
<u>800</u>	<u>1350</u>	<u>550</u>	<u>Red Rock & Shale</u>
<u>1350</u>	<u>1490</u>	<u>140</u>	<u>Anhydrite</u>
<u>1490</u>	<u>1625</u>	<u>135</u>	<u>Salt, some Anhydrite</u>
<u>1625</u>	<u>2190</u>	<u>565</u>	<u>Salt, Some Anhydrite & Potash</u>
<u>2190</u>	<u>3050</u>	<u>860</u>	<u>Salt</u>
<u>3050</u>	<u>3245</u>	<u>195</u>	<u>Anhydrite</u>
<u>3245</u>	<u>3255</u>	<u>10</u>	<u>Anhydrite & Lime</u>
<u>3255</u>	<u>3300</u>	<u>45</u>	<u>Anhydrite</u>
<u>3300</u>	<u>3415</u>	<u>115</u>	<u>Broken Anhydrite</u>
<u>3415</u>	<u>3490</u>	<u>75</u>	<u>Anhydrite</u>
<u>3490</u>	<u>3693</u>	<u>203</u>	<u>Lime</u>
		<u>3693</u>	<u>Total Depth.</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BIOLOGICAL SURVEY

1. NEW 2. AD 3. JO 4. TO 5. DO

[illegible]

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

This well has been drilled to 3693' without encountering oil or gas production. Sulfur water, encountered at bottom of hole, filled it to a depth of 600'. Therefore, we propose to plug and abandon this

HISTORY OF OIL OR GAS WELL

-It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

U. S. GOVERNMENT PRINTING OFFICE 9-1743

FROM	TO	TOTAL FEET	FORMATION
			FORMATION RECORD 1850' - 4 2250' - 2 2675' - 2 DEVIATION TESTS