

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator: Mack Energy Corporation

Well API No.:

Address: P.O. Box 276, Artesia, New Mexico 88210

Telephone No.: (505) 748-3436

Reason(s) for Filing (Check proper box)

Other (Please explain)

New Well

Change in Transporter of:

Recompletion

Oil

Dry Gas

EFFECTIVE MARCH 1, 1992

Change in Operator ☒

Casinghead Gas

Condensate

If change of operator give name and address of previous operator: Fi-Ro Corporation, P.O. Box 8148,  
Roswell, NM 88201

## II. DESCRIPTION OF WELL AND LEASE

Lease Name

Signal Ross

Well No.

#3

Pool Name, Including Formation

Tonto-Yates-SR-South

Kind of Lease

State, Federal or Fee

Lease No.

NM-073240

Location: Unit C :2310 Feet From The WEST line and 330 Feet From The NORTH Line, Sec 30 T 19S R 33E NMPM Lea County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☒ or Condensate ☐  
Navajo Refining CompanyAddress-Give address to which approved copy of this form is to be sent  
P.O. Drawer 159, Artesia, NM 88210Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address-Give address to which approved copy of this form is to be sent

If well produces oil or liquids,  
give location of tanksUnit: Sec. Two, Rge  
B 30 19S 33EIs gas actually connected?  
No

When?

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

|                                    |                            |          |          |                 |        |                   |           |          |
|------------------------------------|----------------------------|----------|----------|-----------------|--------|-------------------|-----------|----------|
| Designate Type of Completion - (X) | Oil Well                   | Gas Well | New Well | Workover        | Deepen | Plug Back         | Same Res' | Diff Res |
| Date Spudded                       | Date Compl. Ready to Prod. |          |          | Total Depth     |        | P.R.T.D.          |           |          |
| Elevations                         | Producing Formation        |          |          | Top Oil/Gas Pay |        | Tubing Depth      |           |          |
| Perforations                       |                            |          |          |                 |        | Depth Casing Shoe |           |          |

## TUBING, CASING AND CEMENTING RECORD

| Hole Size | Casing & Tubing Size | Depth Set | Sacks Cement |
|-----------|----------------------|-----------|--------------|
|           |                      |           |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be  
OIL WELL equal to or exceed top allowable for this depth or be for full 24 hours)

|                                |             |                 |  |                  |
|--------------------------------|-------------|-----------------|--|------------------|
| Date First New Oil Run to Tank |             | Date of Test    |  | Producing Method |
| Length of Test                 | Tubing Pres | Casing Pressure |  | Choke Size       |
| Actual Prod. During Test       | Oil - Bbl   | Water - Bbls.   |  | Gas - MCF        |

## GAS WELL

|                          |                           |                |                           |                       |
|--------------------------|---------------------------|----------------|---------------------------|-----------------------|
| Actual Prod Test - MCF/D |                           | Length of Test | Bbls. Condensate/MCF      | Gravity of Condensate |
| Testing Method           | Tubing Pressure (Shut-in) |                | Casing Pressure (Shut-in) | Choke size            |

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil  
Conservation Division have been complied with and that the  
information given above is true and complete to the best of  
my knowledge and belief.

Deb E. Chase, Production Clerk

Date

## OIL CONSERVATION DIVISION

Date Approved

MAR 31 1992

By

ORIGINAL SIGNED BY JERRY CRIVELLO

Title