NEV EXICO OIL CONSERVATION COMP SION Santa Fe, New Mexico

(Form C-104) Revisad 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

N. C. Ve	NV.5
i de la companya de l	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Gii or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

D C B A	Well No3, in NE 1/4 NW MPM., South Tonto-Yates P
C , Sec. 30 , T. 19-S , R. 33-E , N Unit Latter Lea County Date Spudded Jan Please indicate location: D C B A PRODUCING INTERVAL - Perforations 2975-91 Open Hole OIL WELL TEST - Natural Prod. Test:	MPM., South Tonto-Yates P 25. 1962 Date Drilling Completed Feb. 22, Total Depth 3157 PBTD 3106 Name of Prod. Form. Yates Depth Casing Shoe 3133 Depth Tubing 2944 d pipe to 550' from surface. Cho
C Sec. 30 T. 19-S R. 33-E N Lea County Date Spudded Jan. Please indicate location: Top Oil/Gas Pay 2976 PRODUCING INTERVAL - Perforations 2975-91 Open Hole OIL WELL TEST - Natural Prod. Test: bbls Test After Acid or Fracture Treat	25, 1962 Data Drilling Completed Fab. 22, Total Depth 3157 PBTD 3106 Name of Prod. Farm. Yates Depth Casing Shoe 3133 Depth Tubing 2944 d pipe to 550' from surface. Cho
Please indicate location: D C B A PRODUCING INTERVAL - Perforations 2975-91 Open Hole OIL WELL TEST - Natural Prod. Test:	Name of Prod. Form. Yates Depth Casing Shoe 3133 Depth Tubing 2944 d pipe to 550' from surface. Cho
Please indicate location: D C B A PRODUCING INTERVAL - Perforations 2975-91 Open Hole OIL WELL TEST - Natural Prod. Test:	Name of Prod. Form. Yates Depth Casing Shoe 3133 Depth Tubing 2944 d pipe to 550' from surface. Cho
E F G H Open Hole OIL WELL TEST - Natural Prod. Test:	Depth Depth Casing Shoe 3133 Depth Tubing 2944
PRODUCING INTERVAL - Perforations 2975-91 Open Hole OIL WELL TEST - Natural Prod. Test: bbls Test After Acid or Fracture Treat	Casing Shoe 3133 Tubing 2944 d pipe to 550' from surface. Cho
E F G H Open Hole OIL WELL TEST - L K J I Natural Prod. Test: bbls Test After Acid or Fracture Treat	Casing Shoe 3133 Tubing 2944 d pipe to 550' from surface. Cho
Open Hole OIL WELL TEST - Oil filled Natural Prod. Test:bbls Test After Acid or Fracture Treat	Casing Shoe 3133 Tubing 2944 d pipe to 550' from surface. Cho
L K J I OIL WELL TEST - Oil filled Natural Prod. Test: bbls Test After Acid or Fracture Treat	d pipe to 550' from surface. Cho
L K J I Oil filled Natural Prod. Test: bbls Test After Acid or Fracture Treat	d pipe to 550' from surface. Cho
Test After Acid or Fracture Treat	and the second s
	ment (after recovery of volume of oil equal to volume
load oil used):bbis.oil	Choke 3, bbls water in 24 hrs, min. Size 3,
GAS WELL TEST -	
	man military
	MCF/Day; Hours flowed Choke Size
Size Feet Sax	essure, etc.):
Test After Acid or Fracture Treat	ment: MCF/Day; Hours flowed
3-3/8 82 75 Choke Size Method of Tes	ting:
5-1/2 3133 600 Acid or Fracture Treatment (Give a	amounts of materials used, such as acid, water, oir, ar
sand): F/12,500 gals of	11 * 25.600# sand in-2 stages.
Casing Tubing	Date first new oil run to tanks March 4, 1962
	il Company
Gas Transporter None	
emarks: No gas purchaser available.	
I hereby certify that the information given above is true and co	1111am A. & Edward R. Hudson
pproved, 19,	(Company or Operator)
OIL CONSERVATION COMMISSION By:	Stalph I Train
J / J / J / J / J / J / J / J / J / J /	(Signature)
: C// Title	Consultant
	Send Communications regarding well to:
tle	
Addı	eRalph L. Gray