PANTAFE

FILE

U.S.U.S.

LAND DEFICE TRANSPORTER DIL

AL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED BY MAY 23 1984

Separate Purios C-104 must be filled for each pool in multi

REQUEST FOR ALLOWABLE AND

O. C. D. ARTESIA, OFFICE

PROBATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURA	TE GAS	
Collier Energy, I	nc.			
P.O. Drawer R		8210		
Reason(s) Tou Tiling (Check proper New Well	Change in Transporter of:	Other (Please e	zploin j	
Recompletion Change in Ownership	=	ensale	·	
If change of ownership give name and address of previous owner_	Collier & Collier	P.O. Box 798, Artes	sia, N.M. 882	210
DESCRIPTION OF WELL AN	Well No. Pool home, including	• I	ind of Lease	Fed. NM-073240
Signal Ross		boddi / idvers	tate, Federal or Fee	JJ
	Feet From The North		Feet From The	est
Line of Section 30	T. Mahip 198 Range	33е , ммрм,		Lea Coun
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS Address (Give address to a	which approved copy	of this form is to be sent)
KOCH OIL COMPANY	P. O. Box 1558, B Address (Give address to b	Box 1558, Breckenridge, Texas 76024 os (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas octually connected?	<u> </u>	
If this production is commingled COMPLETION DATA	with that from any other lease or pool			ack Same Resty. Diff. Re
Designate Type of Comple	etion - (X) Gas Well	New Well Workover	Deepen Plug Bo	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D
Elevations (DF, RKB, RT, CR, etc.	.j Name of Producing Formation	Top Oll/Gas Pay	Tubing	Depth
Perforations			Depth (Casing Shoe
		D CEMENTING RECORD		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFIRSE		
DEOVICE.	FOR ALLOWARIE Test must be	ofter recovery of total volume	of load oil and must	be equal to or exceed top c!
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tonks	Date of Test	epih or be for full 24 hours) [Preducing Method (Flow, p.		
		Cosing Pressure	Chole !	Size
Length of Test	Tubing Pressure	Wgier-Bbls.	Gas - Mi	CF
Actual Pred. During Test	OII-Bbla.	WIII - 23.2.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Cravity	of Condensate
Tenting Weihod (pilot, back pr.)	Tubing Pressure (Ehnt-in)	Coaing Pressure (Ebut-in	Chok• S	Six.
		<u> </u>	ISERVATION DI	WISION
CENTIFICATE OF COMPLIA	NCE			19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
•	·	TITLE		
920 C	inaime) (198	This form is to be filed in compliance with null 1104. If this is a request for allowable for a newly drilled or deeps: well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with null 111.		
Production Clerk		All sections of this form must be filled out completely for all		
May 10,	Fill out only Sect	FIII out only Sections 1, 11, 111, and VI for changes of own well name or number, or transporter, or other such change of conditions of the condition of the co		

RECEIVED

MAY 28 1984

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HOBBS OFFICE