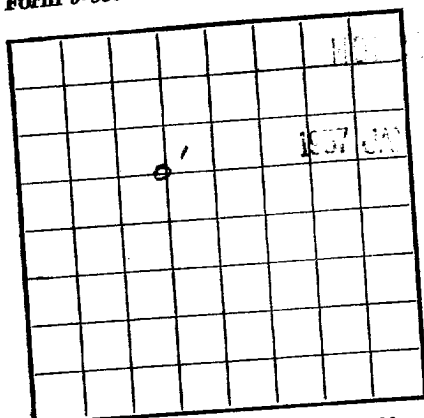


U. S. LAND OFFICE **Las Cruces**
 SERIAL NUMBER **063813**
 LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Hudson & Hudson, Partnership** Address **1810 Electric Building, Ft. Worth, Texas**
 Lessor or Tract **Saunders-Federal** Field **Wildcat** State **New Mexico**
 Well No. **1** Sec. **35** T. **19S** R. **33E** Meridian **N.M.P.M.** County **Lea**
 Location **1980 ft. [N] of [S] Line and 1980 ft. [E] of [W] Line of Section** Elevation **3597**
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed **Edward J. Hudson** Title **Partner**

Date **January 7th, 1957**

The summary on this page is for the condition of the well at above date.

Commenced drilling **December 14**, 19**56** Finished drilling **December 24**, 19**56**

OIL OR GAS SANDS OR ZONES
 (Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8	Seamless	1312	Float	972			Surface Pipe

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing **plugged and abandoned** 19**56**
 barrels of fluid of which _____ % was oil; _____ %
 Gravity, °Bé. _____
 Gallons gasoline per 1,000 cu. ft. of gas _____
 The production for the first 24 hours was _____
 emulsion; _____ % water; and _____ % sediment.
 If gas well, cu. ft. per 24 hours _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Driller _____
 Driller **Clayton Hunter**
 Driller **T. H. Hankston**
 Driller **W. H. Webster**

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	710	660	Surface
710	1005	295	Red Bed & Surface Rock
1005	1180	175	Red Bed
1180	1320	140	Surface
1320	1920	600	Anhy & Salt
1920	2900	980	Salt
2900	3005	105	Anhy
3005	3269	264	Anhy & Gyp
3269	3307	38	Anhy, Gyp & Lime
3307	3439	132	Anhy & Lime
3439	3615 TD	175	Lime

