DISTRIBUTION SANTA FE FILE								
						U.S.G.S.		
						LAND OFFICE		
TRANSPORTER	OIL							
INAMERONIEN	GAS							
OPERATOR								
PROPATION OFFICE								

	DISTRIBUTIO	ON			NEW MEXICO OIL	CONSER	EVATION CON	MC ,M	F	orm C-104		
	SANTA FE				REQUES	T FOR	LLOWABLE	•		Supersedes Old C-104 and C-110		
	FILE							-		ffective 1-1-		.111
	U.S.G.S.		<del>                                     </del>			AND						
				AUTHO	DRIZATION TO T	RANSPO	RT OIL AND	NATURAL	. GAS			
	LAND OFFICE											
		OIL										
	TRANSPORTER	GAS										
	OPERATOR	L	1									
										•		
i.	PRORATION OF	FICE										
	Operator											$\Box$
	Mobil Prod	lucing Te	xas	& New Me	xico Inc.							
	Address				· <del></del>		<del></del>					
		D1000	C	- 2700	II	770/6						
				e 2700,	Houston, TX	77046						İ
	Reason(s) for filing	(Check proper	box)				Other (Plea	se explain)				
	New Well			Change in	Transporter of:		To ch	ange Ope	rator nam	ne from	Mobil Oil	1
	Recompletion			Oil	Drv	Gas		ration.	idor iidi	io iiom	110011 011	-
	·	$\vdash$					<b>–</b>		_			
	Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)										80)	
	If change of owners and address of prev											
	and address of hier	tous owner.		<del></del>				<del></del>				—
II. DESCRIPTION OF WELL AND LEASE    Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease											···	_
	Lease Name			well No.				Kind of Le	ase		Lease No	٠
	Bridges St.	WFI Con	R+	_ <b>6</b> 8	Vacuum Gr	ayburg	, S. A.	State, Fede	eral or Fee St	ate	B-1520	
	Location	-										$\neg$
		r O	660		Couth	6	60		17	•		
	Unit Letter	<u>* 1: _</u>	000	Feet Fro	m The South	Line and $\frac{\circ}{}$	00	Feet From	m TheEa	ıst		_
	Line of Section	15	Town	ship 17-S	Range	3	4-E , NMF	РΜ,	Le	a.	County	.
	<u> </u>			· · · · · · · · · · · · · · · · · · ·			·	· · · · · · · · · · · · · · · · · · ·				لــــ
III.	DESIGNATION O	F TRANSP	ORTE	ER OF OIL	AND NATURAL	GAS		<del></del>	<del></del>	<del></del>		<del></del> ,
	Name of Authorized	Transporter o	ton [	XX orc	ondensate	Addre	ss (Give addres	s to which app	roved copy of	this form is	to be sent)	
	Mobil Pipe L	ine Co				В	ox 900 Da	llas. TX	75221			
	Name of Authorized		f Casin	anead Gas	or Dry Gas	Addre	ss (Give addres	s to which app	roved copy of	this form is	to be senti	$\dashv$
	1				√ ، خاصط سا							
	Phillips Pet	roleum C			PO	1	brugry <sub>h</sub> l <sub>id</sub>	1106 Bldg	g, Bartle	<u>sville,</u>	<u>OK 74004</u>	<u>+</u>
	If well produces oil	or liquids.	t	Unit ¦ Sec	. Twp. P.ge.	ls gas	actually conne	cted?	When			
	give location of tank		1 ]	NE/4 ! 23	17-S : 34-	E Y	es	1				Ì
	If this production is	s commingle	d with	that from an	y other lease or po-	ol, give c	mmingling or	der number:				
IV.	COMPLETION D	ATA		<del></del>								<u>-</u>
			,		Mul Well Gas Well	New V	ell Workove	r Deepen	Plug Bac	r 'Same Re	stv. Diff. Res	'v.
	Designate Ty	pe of Comp	ietion	-(X) .	1	1	1	i	i	i	i	
	Date Spudded		Tr	Date Compl. F	Ready to Prod.	Total	Depth		P.B.T.D.	<del></del>	<del></del>	$\dashv$
	Date Spagged			Jana 30p		"""						- 1
											·	_
	Elevations (DF, RK.	B, RT, GR, e	c. 1	Name of Produ	icing Formation	Top C	il/Gas Pay		Tubing D	epth		İ
												İ
	D (								Depth Ca	sing Shoe		$\neg$
	Perforations											
	1.00			7	UBING, CASING, A	ND CEM	ENTING RECO	DRD				
	HOLE	517 F		CASING	& TUBING SIZE		DEPTH	SET		SACKS CE	MENT	
		3124	+			<del></del>						_
												$\dashv$
												_
			1									
						1						
	<u></u>				D. F		4	1				
V.	TEST DATA AN	D REQUES	T FOI	R ALLOWA			overy of total vo e for full 24 ho		oli ana musi o	equal to or	exceed top atte	<i></i>
	OIL WELL				dote jor this	•			1/6			
	Date First New Oil	Run To Tanki	•   1	Date of Test		Produ	cing Method $(F)$	ow, pump, gas	illi, etc.			
	Length of Test		- t	Tubing Press	ure	Casin	g Pressure		Choke SI	20		
	20114111 01 1 1011			•								1
						12/	-Bbls.		Ggs • MC			$\dashv$
	Actual Prod. During	Test	10	Oil-Bbla.		Water	- BDIS.		GGE - MC			
			İ			1						
	<del></del>				· · · · · · · · · · · · · · · · · · ·							_
	GAS WELL					1 50.0	O		C	f Condensate		
	Actual Prod. Test-	MCF/D		Length of Tes	it	85.8.	Condensate/MN	ACF	Cidaith	i Concensate	•	ĺ
	Testing Method (pit	ot. back pr.)	•	Tubing Press	we (Shut-in)	Casin	Pressure (Sh	ut-in)	Choke Si	i.		
	,		Ì	-	` '		-					ı
						<del></del>						
VI.	CERTIFICATE (	OF COMPL	IANC	E			OIL	CONSER	JATION C	OISSIMMC	N	
										^		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					API	APPROVED					
	Commission have	complete *	the i	in and that best of my !	knowledge and belie	í. By		Ox	ig. Signed	رد		
	TOOLS IS LINE BUG	combieta (		the best of my knowledge and belief.			Jerry Sexion					
							TITLE Dist 1. Supv					
	D. I. C.						This form is	to be filed i	n compliance	with RUL	E 1104.	
	IPA	Kollie Jain					re this is a sequest for allowable for a newly drilled or deep					ed
(Signiwe)  Authorized Agent						this form m	unt be accom	nanied by a	tabulation (	of the deviets	on.	
					teat	s taken on th	e well in ac	cordance wit	B RULE 11	1.		
							All sections	of this form	must be fille	d out compl	etely for allo	· W~
			(Title		a hi			All sections of this form must be filled out completely for a sble on new and recompleted wells.				
• •						11	Est out only	Sections T	II. III. and	VI for che	nges of own	er.
		<u>October</u>				1 100	Fill out only I name or num	ber, or transp	orter, or othe	r such chan	ge of condition	on.
			(Date	1		) wer						
			•			₹I	Separate Forms C-104 must be filed for each pool in multiply					