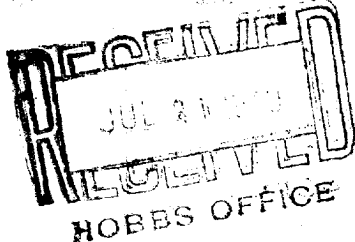


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Grid for well location with a large 'DUPLICATE' stamp across it.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Magnolia Petroleum Company Box 900, Dallas, Texas
Company or Operator Address
STATE-BRIDGES Well No. 68 in SE 1/4 SE 1/4 of Sec. 15, T. 17S
Lease
R. 31E, N. M. P. M., Vacuum Field, Lea County.
Well is 660 feet south of the North line and 660 feet west of the East line of SE 1/4 SE 1/4
If State land the oil and gas lease is No. B-1520 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Magnolia Petroleum Company Address Box 900, Dallas, Texas
Drilling commenced June 10, 1940 Drilling was completed July 7, 1940
Name of drilling contractor Magnolia Petroleum Company Address Dallas, Texas
Elevation above sea level at top of casing 4055 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4680 to 4712 No. 4, from to
No. 2, from 4729 to 4742 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 1/2				831					
5 1/2				4390					
2 1/2				4729					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4"	90'		220 qts.	7-7-40	4654-4742	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from top feet to bottom feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing July 16, 1940
The production of the first 24 hours after shot was 47 1/2 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Magnolia Petroleum Company Driller O. H. Stout, Sup't.
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26 day of July 1940
Notary Public
My Commission expires 6-1-41
Dallas, Texas Place July 25, 1940 Date
Name L. Smith
Position Clerk
Representing Magnolia Petroleum Company Company or Operator
Address Box 900, Dallas, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	262	Caliche	
262	1620	Red rock	10 3/4 csg set 851 w/ 250 & 7
1620	1760	Anhy	
1760	2900	Salt & anhy	
2900	3900	Anhy & gyp	
3900	4350	Anhy Lime	
4350	4680	Lime	
4680	4729	Broken lime	5 1/2" csg set 4390 w/ 220 & 7
4729	4742	Lime	2 1/2" tubing set 4734 Bof 4627 Packer 4340