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HO. OF COPIES RECEIVED	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-103 Supersedes Old
SANTA FE FILE			C-102 and C-103 Effective 1-1-65
U.S.G.S.			Sa. Indicate Type of Lease .
LAND OFFICE		and the state of t	State 🛣 Fee.
OPERATOR			5, State Oil & Gas Leage No.
CLIVE	0.4.10.51.0.56.1.10.5.5.5.0.5.5.0.1		The second
(DO NOT USE THIS FORM FOR PUSE WAPPLIES	7. Unit Agreement Name		
OIL GAS WELL 2. Name of Operator			
Mobil Oil Con	8. Farm of Lease Name Dividiges Share		
3. Address of Operator P.O. Box 633, Midland, Texas			9. Weil No.
4. Location of Well			16. Field and Pool, or Wilacat
UNIT LETTICEI	While the state of		
THE South LINE, SECTION 15 TOWNSHIP 17-S RANGE 34-B NMP			· [[[[[[[]]]]]]]
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
	4014 Gr		Jea ::
	Appropriate Box To Indicate NINTENTION TO:		Other Data NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING CASING
TEMPORARILY A BANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
OTHER		OTHER	
17 Describe Proposed or Completed (Operations (Clearly state all pertinent det	ails and sive participat dates includ	ing estimated date of starting any proposed
work) SEE RULE 1103.	operations (order of order and personnells acc	and, and give pertinent dutes, include	estimated date of starting dry proposed
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To Plug and Aband	on as Procedure Attached	a normalism and the state of th	
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		and the state of t	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
1 1/18/ 2 1			r n /e
\$15 N.25 // // (10	LC TITLE AN	thorized Agent	5-7-63
11			
APPROVED BY	This TITLE		DATE
CONDITIONS OF APPROVAL, IF AN	YI I		
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BRIDGES STATE WELL NO. 82 VACUUM FIELD LEA COUNTY, NEW MEXICO

RECOMMENDED PROCEDURE

- 1. Installation of safety equipment, safety precautions, and routine well work procedures are at the discretion of the Drilling Superintendent.
- 2. Spot a 100' cement plug immediately above the top of the San Andres perforations.
- 3. Load the hole with 9.5 lbs/gal mud laden fluid.
- 4. Pull all the 5-1/2" production casing that can be recovered. A temperature survey indicates the top of the cement to be at 1,970'.
- 5. Spot a 100' cement plug 50' below and 50' above the 8-5/8" surface casing shoe.
- 6. Place a 10' cement plug in the top of the well.
- 7. Cut off the wellhead, clean up the location, and install a well location marker.