## NEW MEXICO OIL CONSERVATION COMMISSION

JUL 15 1953

# WELL RECORD CONSERVATION COMMISSION HOBBS-OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	<u> </u>		of the Com	mission. Submit in	QUINTUPLIC	ATE.	•			
LOCA	AREA 640 ACR TE WELL COR	RECTLY								
	John	M. Kelly Company or Oper	ator)	S. P. State (Lease)						
Vell No	1	, in			б т	17S , R	34E , NMPN			
	Vacuu	m		Pool,	Lea	***************************************	Count			
vell is66	O	feet from	South	line and	660	feet from	West			
f Section	16	If S	tate Land the Oil	and Gas Lease No.	is E-	2312				
Orilling Com	menced1	0-9-52		., 19 Drilling	was Completed	11-15-52	2, 19			
lame of Dri	lling Contrac	tor	Olsen B	Lount						
				36	The in	formation given is to	be kept confidential un			
<b></b>			, 19							
			•	OIL SANDS OR ZO	ONES		·			
lo. 1, from	oll	ne to	o	No. 4,	from	to				
				No. 5, fromto						
lo. 3, from		<b>t</b> c	)	No. 6, fromto						
			IMPO	RTANT WATER	SANDS					
nclude data	on rate of wa	ater inflow and	elevation to whic	h water rose in hole						
lo. 1, from	1	65	to	195		feet				
lo. 2, from	•••••		to	tofeet.						
io. 3, from			to	feet.						
No. 4, from			to			feet				
				CASING RECOR	RD					
SIZE	WEIGH			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE			
10 3/4		PER FOOT USED								
10 3/4 5급	36	New New								
					1	1				
<del></del>	<del></del>		MUDDIN	G AND CEMENT	NG RECORD					
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD GRAVITY	AMOUNT OF MUD USED			
13½	10 3/4		225	Hall1burto						
7 7/8	51/2	<b>5</b> 245	400	Halliburt	on					
			RECORD OF	PRODUCTION A	ND STIMULA	TION				
		(Record t	he Process used,	No. of Qts. or Gals	. used, interval	treated or shot.)				
A.c	idized	with 600	0 callons	Vestern Ad	aid	***************************************				
		****		********************		•••••••••••••••••••••••••••••••••••••••				
		• •		, ,						
Result of Pro	duction Stim	ulation		·		OBBL#DAY				
		•••••	rroquet	ion after a	icia j E	BL/ day				

Plugged and abandoned Depth Cleaned Out

### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tes \_ or deviation surveys were made, submit report on separate sheet and attach hereto

### TOOLS USED

		feet						
s were use	d Irom	1668			a rom	••••	leet to	teet.
ducing	· · · · · · · · · · · · · · · · · · ·	••••••	19					
L: The	production	during the first 24 h	ours was	lry	baı	rels of liq	uid of which	% was
was	oil;	% was	emulsion;		% water	; and	% was	sediment. A.P.I.
Gra	vity	***************************************						
LL: The	production	during the first 24 h	ours was		I.C.F. pl	us	*	barrels of
	_							
ASE IND	ICATE BI		•	FORMAN	E WIT	H GEOGE		•
			-			т		
							Kirtland-Fruitland	
		Т	. Montoya		·	т.	Farmington	
••••••	•••••••	Т	. Simpson			т.	Pictured Cliffs	•••••
		_					Menefee	
			J					
T. Grayburg							Dakota	
ta	••••••	тТ			·	т.	Morrison	•••••
					*			
		n				<b></b>		
	•••••••				•••••••	1.	***************************************	***************************************
		1	FORMATIO			<b>1</b> •		
То	Thickness in Feet		FORMATIO			Thickness in Feet		·
10	Thickness	Forma	FORMATIO	N RECO	RD	Thicknes		·
250	Thickness	Forma Caliche & S	FORMATIO	N RECO	RD	Thicknes		·
10	Thickness	Forma	FORMATIO	N RECO	RD	Thicknes		·
250	Thickness	Forma Caliche & S	FORMATIO	N RECO	RD	Thicknes		·
250 1450 1700	Thickness	Forma Caliche & S Red beds Anhydrite	FORMATIOn stion	N RECO	RD	Thicknes		·
250 1450 1700 2800	Thickness	Forma Caliche & S Red beds Anhydrite Salt and a	FORMATIOn stion sand	N RECO	RD	Thicknes		·
250 1450 1700	Thickness	Forma Caliche & S Red beds Anhydrite	FORMATIOn stion sand	N RECO	RD	Thicknes		·
250 1450 1700 2800	Thickness	Forma Caliche & S Red beds Anhydrite Salt and a	FORMATIO	N RECO	RD	Thicknes		·
250 1450 1700 2800 3200	Thickness	Forma  Caliche & S  Red beds  Anhydrite  Salt and a  Anhydrite	FORMATIOn tion sand sand sand sand sand sand sand san	N RECO	RD	Thicknes		·
250 1450 1700 2800 3200 3900 4100	Thickness	Forma Caliche & S Red beds Anhydrite Salt and a Anhydrite Lime and a Sand and a	FORMATIOn tion sand sand sand sand sand sand sand san	N RECO	RD	Thicknes		·
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250 1450 1700 2800 3200 3900 4100	Thickness	Forma Caliche & S Red beds Anhydrite Salt and a Anhydrite Lime and a Sand and a	FORMATIOn tion sand sand sand sand sand sand sand san	N RECO	RD	Thicknes		·
250 1450 1700 2800 3200 3900 4100	Thickness	Forma Caliche & S Red beds Anhydrite Salt and a Anhydrite Lime and a Sand and a	FORMATIOn tion sand sand sand sand sand sand sand san	N RECO	RD	Thicknes		·
	L: The was Gra L: The liqu Time Sh ASE IND	L: The production was oil;	L: The production during the first 24 h was oil;  % was Gravity	PRODUCTION OF THE PRODUCTION OF THE PROPULATION TOPS (IN CONSOUTHERSTORM MEXICO)  To Devonian  To Montoya  To Montoya  To Montoya  To More Mexico  To More Mex	Description  Descr	PRODUCTION  In the production during the first 24 hours was	PRODUCTION   19	L: The production during the first 24 hours was dry barrels of liquid of which was oil;

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	7/1/53 (Date)
Company or Operator John M. Kelly Name Sullifield	AddressBox 5671, Roswell, New Mexico
Name Joseph Milly	Position or TitleOperator