NEW M. .CO OIL CONSERVATION COMMISS N Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-10 bwas sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUEST			Midland, Texas			Nove	November 25, 196	
					(Place)			(Date)
							NE	NTW
(Company or Operator)			UNION , Well No. 1 , in NE 1/4 NW 1/4 (Lease)					
C		~ 17	т17-S	R-34-E	NMPM	acuum		Pee
Unit L								
Lea	•	•••••••••••••••••••••••••••••••••••••••	County. Date	e Spudded 10-	-22-61	Date Drilling	Completed	11-11-61
Plea	se indicate	location:	Elevation	4093 GL	Total	Depth 4910	PBTD	4890
D		····	Top Oil/Gas P	ay 4667	Name o	f Prod. Form.	San And	
	C E		PRODUCING INT	ERVAL -				
E	F G	H	Perforations_	4667-77	Depth			
	r u	. п			Casing	Shoe_ 491 0	Depth Tubing	4661
L	K J	I	OIL WELL TEST	-				Choke
		-	Natural Prod.	Test:	_bbls.oil,	bbls water :	inhrs,	min. Siże
			Test After Ac:	id or Fracture	Treatment (after	recovery of volu	ume of oil eq	ual to volume of
M	NO	Р	load oil used): 47 bbl	s, oil, <u>2</u>	bbls water in 2	4 hrs.	Choke min. Size 18/
			GAS WELL TEST					
DU FN	<u>L - 198</u>	UPWL	- Natural Prod.	Test:	MCF/Day	y; Hours flowed	Choke	Size
ubing "Ca	sing and Ce	menting Reco	rd Method of Test	ting (pitot, ba	ck pressure, etc	.):		
Size	Feet	Sax	Test After Act	id or Fracture	Treatment:	м	F/Dav: Hours	flowed
			1		f Testing:			
-5/8"	400	150						· · · · · · · · · · · · · · · · · · ·
			Acid or Fractu	ire Treatment (C	Give amounts of m	aterials used, s	uch as acid,	water, oil, and
<u>5-1/2"</u>	4910	300	sand):	A/3.000	gal.			
		1	Casing	Tubing	Date first r Date first r	1ew 11 99	()	······································
-3/8"	4661	+	-1					
			Oil Transporte	ir 10x25	New Mexic	o Pipe Line	Compan	¥
·	<u> </u>	<u>_</u>	Gas Transporte	r <u>Vente</u>	d			
marks :	••••••	••••••						
					· · · · · · · · · · · · · · · · · · ·			
I here!	w certify "	hat the info	rmation given a	hove is true at	nd complete to t	he best of my kn	owledge	
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OI	l conse	KVATION	COMMISSION	•	Ву∶	(Signati	ure)	· · · · · · · · · · · · · · · · · · ·
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					Address 104 S			d, Texas