NUMBER OF C	ODIES BECEIVED							
SANTA FE	DISTRIBUTION					-		
FILE			NEW ME	XICO OIL	. CONSEI	RVATION	COMMISSION	FORM C-103
LAND OFFICE	OIL		MISC	ELLANE	OUS RE	PORTS C	N WELLS	(Rev 3-55)
PROBATION D	FFICE		Submit to app	ropriate Dis	strict Offic	e as per Cu	mmission Rule	1106)
Name of Con		Oil Producers		· · · A	ddress ' ' '	A South	Pecos, Midla	and Taxas
Lease			Well No.	Unit Le	tter Sectio	n Township	, III	Range
Date Work P	UNION	Pool	1	C	17	<b>T-17-</b> County	5	34-E
	Below	Vacu	um			County	Lea	
			HIS IS A REPO					
	ing Drilling O	perations	Casing Test		: Job	Uther (	Explain):	
Detailed age		L			1 1 1		······	······································
1		done, nature and qua	-	ais used, and	i results obt	ained.		
10-22-0	ol: <b>Spud</b>	ded @ 5:30 a.m	<b>a.</b>					
10-22-0	<b>51:</b> 8-5/8	8" csg set @ 4	00' v/150	sx. ent.	circula	ted to s	urface.	
	•• ••••							
10-23-0	51: WOC :	24 hours - Pre	ssure test	ted to 50	0 psi fo	or 30 mir	a Held O. 1	κ.
Witnessed by Buster Norris				Position Drilling Supt.		Company BTA Gil Producers		
		EIL IN		lling Sup	pt.	BTA O	1 Producers	
DEFICE			BELOW FOR			BTA OI		
Dr Elev.	D F Elev. T D		BELOW FOR	R REMEDIA Iginal Wel	L WORK R	BTA O	NLY	
		TD	BELOW FOR	R REMEDIA Iginal Wel	L WORK R	BTA OI	NLY	Completion Date
Tubing Diam	eter		BELOW FOR OR PB	R REMEDIA Iginal Wel TD	L WORK R	BTA Of EPORTS O Producing	NLY	
		TD	BELOW FOR OR PB	R REMEDIA Iginal Wel TD	L WORK R	BTA Of EPORTS O Producing	NLY 3 Interval	
Tubing Diamo Perforated In		TD	BELOW FOR OR PB	R REMEDIA Iginal Wel TD	L WORK R	BTA Of EPORTS O Producing	NLY 3 Interval	
	terval(s)	TD	BELOW FOR OR PB	R REMEDIA IGINAL WEL TD Oil	L WORK R	BTA Of EPORTS O Producing	NLY 3 Interval	
Perforated In	terval(s)	TD	BELOW FOR OR PB	R REMEDIA IGINAL WEL TD Oil Proc	L WORK R Li DATA String Diamo	BTA Of EPORTS O Producing	NLY 3 Interval	
Perforated In Open Hole In	terval(s) terval	T D Tubing Dept	BELOW FOR OR PB h RESU	R REMEDIA IGINAL WEL TD Oil Proc	L WORK R L DATA String Diamo ducing Form DRKOVER	BTA Of EPORTS O Producing eter ation(s)	NLY 3 Interval Oil String J	Depth
Perforated In Open Hole In Test	terval(s)	T D Tubing Dept	BELOW FOR OR PB h h RESU	R REMEDIA IGINAL WEL TD Oil Proc	L WORK R L DATA String Diamo ducing Form DRKOVER Water J	BTA Of EPORTS O Producing	NLY 3 Interval	Depth Gas Well Potential
Perforated In Open Hole In	terval(s) terval Date o	T D Tubing Dept	BELOW FOR OR PB h h RESU	R REMEDIA IGINAL WEL TD Oil Proc ILTS OF WG	L WORK R L DATA String Diamo ducing Form DRKOVER Water J	BTA Of EPORTS O Producing eter ation(s)	NLY Gil String I GOR	Depth Gas Well Potential
Perforated In Open Hole In Test Before	terval(s) terval Date o	T D Tubing Dept	BELOW FOR OR PB h h RESU	R REMEDIA IGINAL WEL TD Oil Proc ILTS OF WG	L WORK R L DATA String Diamo ducing Form DRKOVER Water J	BTA Of EPORTS O Producing eter ation(s)	NLY Gil String I GOR	Depth Gas Well Potential
Perforated In Open Hole In Test Before Workover After	terval(s) terval Date o Test	T D Tubing Dept f Oil Produ B P D	BELOW FOR OR PB h h RESU	R REMEDIA IGINAL WEL TD Oil Proc ILTS OF WG s Production MCFPD	L WORK R L DATA String Diamo ducing Form DRKOVER Water I E hereby certif	BTA Of E PORTS O Producing eter ation(s) Production P D	NLY S Interval Oil String I GOR Cubic feet/Bbl Iformation given a	Depth Gas Well Potential
Perforated In Open Hole In Test Before Workover After Workover	terval(s) terval Date o Test	T D Tubing Dept	BELOW FOR OR PB h h RESU	R REMEDIA IGINAL WEL TD Oil Proc ILTS OF WC s Production MCFPD	L WORK R L DATA String Diamo ducing Form DRKOVER Water I F hereby certification the best of	BTA Of E PORTS O Producing eter ation(s) Production B P D	NLY S Interval Oil String I GOR Cubic feet/Bbl Iformation given a	Gas Well Potential MCFPD
Perforated In Open Hole In Test Before Workover After	terval(s) terval Date o Test	T D Tubing Dept f Oil Produ B P D	BELOW FOR OR PB h h RESU	R REMEDIA IGINAL WEL TD Oil Proc ILTS OF WG s Production MCFPD	L WORK R L DATA String Diamo ducing Form DRKOVER Water I F hereby certification the best of	BTA Of E PORTS O Producing eter ation(s) Production B P D	NLY S Interval Oil String I GOR Cubic feet/Bbl Iformation given a	Gas Well Potential MCFPD
Perforated In Open Hole In Test Before Workover After Workover	terval(s) terval Date o Test	T D Tubing Dept f Oil Produ B P D	BELOW FOR OR PB h h RESU	R REMEDIA IGINAL WEL TD Oil Proc VLTS OF WC s Production MCFPD I I to Na	L WORK R L DATA String Diamo ducing Form DRKOVER Water I E hereby certifi the best of me sitibn	BTA Of E PORTS O Producing eter ation(s) Production B P D Sy that the in my knowled Market	NLY 3 Interval Oil String I GOR Cubic feet/Bbl Information given a ge.	Depth Gas Well Potential MCFPD bove is true and complete
Perforated In Open Hole In Test Before Workover After Workover	terval(s) terval Date o Test	T D Tubing Dept f Oil Produ B P D	BELOW FOR OR PB h h RESU	R REMEDIA IGINAL WEL TD Oil Proc Proc ILTS OF WG s Production MC F PD II to Na Po	L WORK R L DATA String Diamo ducing Form DRKOVER Water I E hereby certifi the best of me sitibn	BTA Of E PORTS O Producing eter ation(s) Production B P D Sy that the in my knowled Market	NLY S Interval Oil String I GOR Cubic feet/Bbl Iformation given a	Depth Gas Well Potential MCFPD bove is true and complete