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DISTRIBUTION SANTA FE		NSERVATION COMMIS. OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55
LAND OFFICE	AUTHORIZATION TO TRAN	AND RSPORT OIL AND NATURAL G	AS
IRANSPORTER OIL	-		
GAS OPERATOR	-		
PRORATION OFFICE]		
BTA OIL PRODUCERS	•		
104 South Pecos	Midland, Texas 79701	Other (Please explain)	
Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Unter (rieuse explain)	
Recompletion Change in Ownership	Oil X Dry Gas Casinghead Gas Condens		
If change of ownership give name			
and address of previous owner		<u></u>	
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	rmation Kind of Lease State, Federa	
Union A	1 / Vacuum (G-SA	Side, reve.u	1 or Fee State OG 454
Unit Letter A ;6	60 Feet From The North Line	and <u>660</u> Feet From T	rhe East
Line of Section 17 To	winship 17-5 Range	34-E , NMPM,	Lea County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ved copy of this form is to be sent)
Name of Authorized Transporter of Of TESORO CRUDE OIL COM	PANY	8700 Tesoro Drive San	Antonio TX 78217
Name of Authorized Transporter of Co	isinghead Gas 💭 or Dry Gas 🗔	Address (Give address to which appro	ved copy of this form is to be sent) Bartlesville, OK 74004
PHILLIPS PETROLEUM C	Unit Sec. Twp. Ege.	Is gas actually comected?	en
give location of tanks.	A 17 17-S 34-E ith that from any other lease or pool, g	Yes	4/13/62
If this production is commingled w V. <u>COMPLETION DATA</u>		New Well Warkever Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Ges Pey	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
	TUBING, CASING, AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	psh or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ifi, eic.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Weter-Bbis.	Gas - MCF
			<u></u>
GAS WELL	Length of Test	Bbls. Contans me/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		Cosing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
VI. CERTIFICATE OF COMPLIA	NCE	11	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED JUL 19 1004 19	
	with and that the information given he best of my knowledge and belief.	BYDISTRICT	SUPERVISOR
		TITLE	
4h. Att. Stainst	DOROTHY HOUGHTON	Travis is a sequent for all	a compliance with RULE 1104. owable for a newly drilled or deepene
(Signature)		well, this form must be accomp tests taken on the well in acc	panied by a tabulation of the deviation ordance with RULE 111.
Regulatory Supervisor (Tule)		able on new and recompleted '	nust be filled out completely for allow wells.
7/16/84		Fill out only Sections 1, well name or number, or transpo	II. III. and VI for changes of owner orter, or other such change of condition
	(Date)	Separate Forma C-104 mi	ist be filed for each pool in multipl

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