



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

BTA Oil Producers UNION
(Company or Operator) (Lease)

Well No. 2, in NE 1/4 of NE 1/4, of Sec. 17, T. -17-S, R. -34-E, NMPM.
Vacuum Pool, Lea County.
Well is 660 feet from North line and 660 feet from East line
of Section 17. If State Land the Oil and Gas Lease No. is OG-454
Drilling Commenced 12-6, 19 61. Drilling was Completed 12-28, 19 61
Name of Drilling Contractor Forster
Address Odessa, Texas
Elevation above sea level at Top of Tubing Head 4084. The information given is to be kept confidential until Submitted, 19

OIL SANDS OR ZONES

No. 1, from 4712 to 4722 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	20	New	400	Tex. Pattern	None	-----	Surface Pipe
5-1/2"	17	Used	4775	Baker	None	4712-22	Oil String
2-3/8"	4.7	Used	4724	-----	----	-----	Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	400	150	Pump & Plug		
7-7/8"	5-1/2"	4775	350	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

A/1,500, AF/4,500 gal. w/3,500# SN.

Result of Production Stimulation Pump 38 BQ, 2 BW - 24 hrs.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4775 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1-6, 19 62
OIL WELL: The production during the first 24 hours was 40 barrels of liquid of which 95 % was
was oil; % was emulsion; 5 % water; and % was sediment. A.P.I.
Gravity 33.3
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1,590	T. Devonian		T. Ojo Alamo			
T. Salt.	1,700	T. Silurian		T. Kirtland-Fruitland			
B. Salt.	2,712	T. Montoya		T. Farmington			
T. Yates		T. Simpson		T. Pictured Cliffs			
T. 7 Rivers		T. McKee		T. Menefee			
T. Queen	3,895	T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash		T. Mancos			
T. San Andres	4,625	T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn.			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn		T.		T.			
T. Miss		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	240	240	Redbeds & caliche				
240	1590	1350	Redbeds				
1590	1700	110	Anhydrite				
1700	2712	1012	Interlaminated salt, anhydrite & redbeds				
2712	3895	1183	Anhydrite & redbeds				
3895	4670	775	Sandstone, anhydrite, redbeds & dolomite				
4670	4775	105	Dolomite w/sandstone & shale streaks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 10, 1962
Company or Operator BTA Oil Producers Address 104 South Pecos, Midland, Texas
Name R. L. Halvorsen Position Title Production Superintendent