

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Garland A. Smith  
(Address)

LEASE Texas-State WELL NO. 1 UNIT F S 17 T 17S R 34E  
DATE WORK PERFORMED 11-17-56 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Performed plugging operations as follows (verbal approval of this procedure given by Mr. Fisher, Engineer, N.M.O.C.C.):

Spotted 25 sacks at 4869  
Spotted 25 sacks at 4026  
~~Spotted 25 sacks at 9910~~  
Spotted 25 sacks at 2650  
Spotted 25 sacks at 1500  
Spotted 15 sacks at 450  
Spotted 10 sacks cement at surface and installed regulation marker.

1575' 8-5/8" csg. pulled, 200' left.  
3350' 5 1/2" csg. pulled, 564' left.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_ (Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Garland A. Smith  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name Agent, O.A. Noble  
Position \_\_\_\_\_  
Company Garland A. Smith