(Submit to Dor oprists District Office COMPANY <u>Gerland A: Smith, 2607 C</u> (Addr LEASE <u>Texas-State</u> WELL NO.	PORTS ON WELLS 0:00 as per Commission Rule 1106) NOV 5 All 10 40 uthburt, Midland, Texas ess) 1 UNIT F S 17 T 173 R 34E
DATE WORK PERFORMED <u>11-3-56</u>	POOL Vacuum
This is a Report of: (Check appropriate bl	ock) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	I Other Plugging back and setting casing
Detailed account of work done, nature and	quantity of materials used and results obtained.
Spot 20 sacks 4869 Spot 20 sacks 4326 Spot 30 sacks 4026 Set 5 ¹ " 15.5# new casing at 3920 with 10	-4251 -3920
FILL IN BELOW FOR REMEDIAL WORK I Original Well Data:	REPORTS ONLY
DF Elev. TD PBD	Prod. Int. Compl Date
Tbng. Dia Tbng Depth Oi	l String Dia Oil String Depth
Perf Interval (s)	
Open Hole Interval Producin	ng Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	(Company)
	I hereby certify that the information given
OIL CONSERVATION COMMISSION	above is true and complete to the best of
Name M Yell	my knowledge. Name
Title	Position R. A. Thomas, Agent

M. Kredel	Name	Rychon
	Position	R. A. Thomas, Agent
NOV 5 Lede	Company	Thomas Drilling Company

Title -Date