



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Western Drilling Company, Inc. State of New Mexico  
(Company or Operator) (Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 17, T. 17-N, R. 34-E, NMPM.

West Vacuum Pool, Lea County.

Well is 660 feet from South line and 660 feet from East line

of Section 17. If State Land the Oil and Gas Lease No. is E-1054

Drilling Commenced 8/15/56, 19... Drilling was Completed 9/6/56, 19...

Name of Drilling Contractor Western Drilling Company, Inc.

Address 902 Lubbock National Bank Bldg. Lubbock, Texas

Elevation above sea level at Top of Tubing Head 4077 (Ground Level). The information given is to be kept confidential until 19...

OIL SANDS OR ZONES

No. 1, from 4726 to 4743 No. 4, from...to...

No. 2, from...to... No. 5, from...to...

No. 3, from...to... No. 6, from...to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to...feet.

No. 2, from...to...feet.

No. 3, from...to...feet.

No. 4, from...to...feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	282	None	None	None	Surface Casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	8 5/8	282	275		None	None

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No Production or Stimulation

Result of Production Stimulation None

Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 4753 TD feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing: None, 19.

OIL WELL: The production during the first 24 hours was None barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was None M.C.F. plus barrels of  
liquid Hydrocarbon. Shut-in Pressure lbs.

Length of Time Shut in: None

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy. 1585	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates. 2858	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen. 3880	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres 4680	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1265	1265	Shells & Red Beds				
1265	1504	239	Shells, Red Beds, Shale				
1504	3272	1768	Anhy, Shale				
3 272	3826	55 4	Anhy.				
3826	4006	180	Anhy & Gyp				
4006	4180	174	Dolomite & Anhy.				
4180	4364	184	Anhy, Lime				
4364	4753	389	Lime (T. D.)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Sept. 17, 1956 (Date)  
Company or Operator: Western Drilling Co., Inc. Address: 902 Lubbock Nat'l Bldg. Lubbock, Texas  
Name: [Signature] Position or Title: Agent