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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2807

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DILLEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Reentry	7. Unit Agreement Name
2. Name of Operator Southern Union Supply Company	8. Farm or Lease Name Lea "C"-State
3. Address of Operator Fidelity Union Tower, Dallas, Texas 75201	9. Well No. 1
4. Location of Well COUNTY <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
11. Elevation (Show whether DE, RT, GK, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Marcum Drilling Company rigged up and started drilling cement plugs on February 28, 1976. Cleaned out old hole to top of cut off 8 5/8" casing at 1138'. Cut off 8 5/8" casing at 1153 and patched on new 8 5/8", 32# K-55 casing with Larkin casing bowl. Tested patch and casing to 1500 psig for 30 min.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>David J. Analt</u>	TITLE <u>Drilling Engineer</u>	DATE <u>3/8/76</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	
CONDITIONS OF APPROVAL, IF ANY:		