

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

H. P. TAUBMAN

808 Gulf States Building, Dallas, 1, Texas

Company or Operator

Address

Sun-6 State

Well No.

1

in

of Sec.

16

T. 17 S

Lease

R. 34 E, N. M. P. M., Vacuum Field, 100 County.

Well is 660 feet south of the North line and 660 feet west of the East line of Section 16

If State land the oil and gas lease is No. B-5090 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Sun Oil Co. Address Houston, Texas.

Drilling commenced September 24, 1943 Drilling was completed December 31, 1943

Name of drilling contractor Suppes & Suppes Address Tulsa, Oklahoma

Elevation above sea level at top of casing 4125 feet.

The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3615 to 3645 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3615 to 3645 feet. 7 Barrels per day
No. 2, from 4901 to 4908 feet. 8 Barrels per day
No. 3, from 5045 to 5080 feet. Filled up 2500 ft.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12 1/2	52 1/2			25'					
8-5/8	26 1/2	8	Sm.	1683					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16	12 1/2	28'	17	Jump		
11	8-5/8	1683	400	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 28 feet to 1690 feet, and from feet to feet
Cable tools were used from 0 feet to 28 feet, and from 1690 feet to 5080 feet

PRODUCTION

Put to producing DAY HOLD, 19.

The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.

Rock pressure, lbs. per sq. in.

EMPLOYEES

Walters, Driller
Lewis, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 4

day of January 1944

Notary Public

My Commission expires November 20, 1947

Hobbs, New Mexico January 4, 1944

Name M. T. Barthwell

Position Agent

Representing H. P. Taubman

Address Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30	30	Caliche
30	60	30	Red sand
60	180	120	Water sand
180	940	760	Anhydrite and red rock
940	1120	180	Red rock
1120	1180	60	Anhydrite
1180	1380	200	Red Rock
1380	1360	10	Anhydrite
1360	1540	180	Red Rock
1540	1688	148	Anhydrite
1688	1688	13	Red Rock
1688	1710	42	Anhydrite
1710	2220	510	Salt and Potash
2220	2220	10	Red Mud
2220	2428	198	Salt
2428	2500	72	Anhydrite
2500	2515	15	Salt and Blue Mud
2515	2548	33	Salt
2548	2610	48	Salt and Potash
2610	2635	25	Salt and Anhydrite
2635	3815	1150	Anhydrite
3815	3845	30	Sand and Anhydrite
3845	4195	350	Anhydrite
4195	4215	20	Lime
4215	4290	75	Lime and anhydrite
4290	4340	50	Anhydrite
4340	4380	40	Pink Lime
4380	4385	5	Anhydrite and lime
4385	5050	705	Lime