



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

USERS OFFICE 000

1961 JUL 7 PM 12:21

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

DOB Oil Properties, Inc.
(Company or Operator)

Ohio-State
(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 20, T. 17S, R. 34E, NMPM.

Vacuum Pool, Lea County.

Well is 660 feet from East line and 1980 feet from North line

of Section 20. If State Land the Oil and Gas Lease No. is B-2244

Drilling Commenced 4-14, 1961 Drilling was Completed 4-29, 1961

Name of Drilling Contractor Rod Ric Corporation

Address Box 1767, Midland, Texas

Elevation above sea level at Top of Tubing Head 3987 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 4519 to 4524 No. 4, from to

No. 2, from 4733 to 4741 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	359	Texas Pattern			Surface
5-1/2	15.5	"	4768	Baker		4519-4524 4733-4741	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	359	275	Pump & Plug		Cement circulated
7-7/8	5-1/2	4768	150	" " "	9.8	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4768 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-30, 1961

OIL WELL: The production during the first 24 hours was 7 barrels of liquid of which 30% was oil; 30% was emulsion; 30% water; and % was sediment. A.P.I. Gravity 33

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1575		T. Devonian		T. Ojo Alamo
T. Salt	1690		T. Silurian		T. Kirtland-Fruitland
B. Salt	2695		T. Montoya		T. Farmington
T. Yates	2860		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3950		T. Ellenburger		T. Point Lookout
T. Grayburg	4360		T. Gr. Wash		T. Mancos
T. San Andres	4685		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Surface sand & caliche				
250	1000	750	Red bed				
1000	2100	1100	Red bed, anhy, gyp, & salt				
2100	3000	900	Anhy				
3000	3350	350	Lime				
3350	3700	350	Shale, sand, anhy				
3700	4260	560	Sand & lime				
4260	4768	508	Sand & lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 6, 1961
Company or Operator DOB Oil Properties, Inc. Address Box 953, Midland, Texas
Name Ernest Smith