

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. N/A
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2244
7. Lease Name or Unit Agreement Name Bridges State
8. Well No. 1
9. Pool name or Wildcat Vacuum (G-SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P. O. Box 552, Midland, Texas 79702	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>17-S</u> Range <u>34-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4077' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated operations to plug and abandon the above referenced well on 12-15-89. Following is the procedure:

1. MIRU pulling unit.
2. POOH w/rods and pump.
3. NU BOPs.
4. Released packer and pulled out of hole w/tubing, packer and seating nipple.
5. RIH and set CIBP @ 4100'.
6. PU and pumped 150 bbls 10 ppg plugging mud and tailed in w/10 sacks cement.
7. POOH w/tubing.
8. RIH w/3 1/8" casing gun. Perf'd four (4) squeeze holes @ 1760'. RIH w/cement retainer on 2 3/8" tubing. Set @ 1610'. Pumped 50 sacks cement below retainer (See Attachment I)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. R. Jenkins TITLE Hobbs Production Sup't. DATE 4-2-90
(915)
TELEPHONE NO. 682-1626

(This space for State Use)

APPROVED BY Lyle F. Turnaileff TITLE OIL & GAS INSPECTOR DATE JUN 25 1991
CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT I

Item 12 continued
F&A Procedure

- and 50 sacks on top. POOH.
9. RIH w/tubing and packer. Located holes in casing @ 900'. Tested good @ 800'. POOH. RIH w/cement retainer on 2 3/8" tubing. Set @ 416'. Established rate @ 3 BPM & 300 psig. Pumped 200 sacks cement below retainer. Circulated cement to surface. Pumped 10 sacks on top of retainer.
 10. POOH and spotted 10 sacks cement from 30' to surface.
 11. ND BOPs.
 12. Cut off and weld casing.
 13. Erect dry hole marker.
 14. Location ready for inspection.