

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. N/A
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2244
7. Lease Name or Unit Agreement Name Bridges State
8. Well No. 1
9. Pool name or Wildcat Vacuum (G-SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 552, Midland, Texas 79702
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>17S</u> Range <u>34E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4077' GL, 4088' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company requests to plug and abandon the above referenced well as follows:

1. MIRU PU.
2. POOH w/rods & pump.
3. ND wellhead & NU BOP's.
4. Release pkr. Circ hole w/10 ppg brine containing 25 lbs gel per bbl. POOH w/tbg.
5. RIH w/tbg & spot cmt plug from 4290' to 4190'. POOH.
6. Perf four squeeze holes @ 1760'. Set cmt retainer @ 1610'. Pump 150' cmt plug inside and outside 7" csg (50' below the top of salt section & 100' above).

(See Attachment I)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. R. Jenkins TITLE Hobbs Production Sup't. DATE 12-12-89
(915)
TELEPHONE NO. 682-1626

TYPE OR PRINT NAME

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 14 1989

RECEIVED

DEC 18 1989

OCD
HOBBS OFFICE

ATTACHMENT I

Item 12 (cont'd)
Plug and Abandon Procedures
Bridges State I

7. RIH w/pkr & isolate csg leak. Establish pump in rate.
Note: If csg leak is above 516', continue to Step 8.
If csg leak is below 516', go to Step 12.
8. Perf 4 squeeze holes @ 516'.
9. RIH w/retainer & set @ 416'.
10. Spot a 100' cmt plug inside & outside 7" csg across 9 5/8" csg.
11. RIH w/retainer & set 50' above csg leak. Circ cmt out 9 5/8" x 7" annulus. POOH & go to Step 14.
12. RIH w/retainer & set 50' above csg leak. Circ cmt out 9 5/8" x 7" annulus.
13. Spot 100' cmt plug from 516' to 416'. POOH.
14. ND BOP's & spot cmt plug from 50' to surface.
15. Cut off wellhead, weld steel plate, & install marker.
16. RD PU & clean up location.

If you have any questions, please call me.

RECEIVED

DEC 13 1989

OLD
HOLLYWOOD