

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02058
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-4118
7. Lease Name or Unit Agreement Name Lea
8. Well No. 9
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4084' GL; 4092' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 20 Township 17-S Range 34-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4084' GL; 4092' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-05-93 - MIRU NU BOP. TOOHL LD 2-3/8" prod. tubing. (148 Jts.

12-07-93 - TOOHL w/CIBP. Change out CIBP's TIH w/new CIBP & set @4355'. Mix & pump 25 sks Class "C" Neat Spot Plug #1 F/4355' T/4155'.

12-08-93 - TOOHL LD 7 jts. 2-3/8" WS. Mix and pump 20 sks Class "C" Neat. Spot Plug #2 F/3870' T/3770'. TOOHL LD 25 jts. 2-3/8" WS. Mix and pump 20 sks Class C Neat. Spot Plug #3 F/3116' T/3016'. TOOHL w/2-3/8" W.S. Perf. 5-1/2" csg. @1570' 4 holes. PU 5-1/2" AD-1 Pkr TIH on 2-3/8" WS to 1481' and set packer. Establish injection rate @1 BPM 400#. TOOHL w/2-3/8" WS LD AD-1. PU 5-1/2" CICR. TIH on 2-3/8" WS to 1481' & set retainer. Mix & pump 50 sks Class "C" Neat. Squeeze perfs. Plug #4 F/1570' T/1470'. TOOHL LD 48 jts. 2-3/8" WS. Perf. 5-1/2" csg. @393' 4 holes. Mix & pump 150 sks Class "C" Neat. Bullhead squeeze perfs & circulate cement to surface Plug #5 ND BOP. Well Status: P&A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 12-09-93

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE APR 06 1994

CONDITIONS OF APPROVAL, IF ANY:

T.C. BLM.

SAD