

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02058
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-4118

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Lea
2. Name of Operator Phillips Petroleum Company	8. Well No. 9
3. Address of Operator 4001 Penbrook Street	9. Pool name or Wildcat Vacuum Gb/SA
4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 20 Township 17-S Range 34-E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4084' GL; 4092' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI RU DDU. NU BOP. Set 5-1/2" CIBP at 4375' with 2-3/8" workstring. Circulate 5-1/2" casing with 9.5 ppg mud-laden fluid from PBTD 4375'.
2. Spot Plug No. 1 (25 sx cement) 4175'-4375', Grayburg & San Andres.
3. Spot Plug No. 2 (20 sx cement) 3770'-3870', Queen.
4. Spot Plug No. 3 (20 sx cement) 3016'-3116', Salt Base.
5. Perforate and squeeze with Plug No. 4 (50 sx cement) 1470'-1570', Top Salt.
6. Perforate & circulate with Plug No. 5 (150 sx cement) 393'-3' filling 8-5/8" x 5-1/2" annulus to surface and leaving 5-1/2" casing full.
7. Cut off casing 3' below ground level.

THE COMMISSION MUST BE NOTIFIED 24  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE C-103  
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 08-24-93  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY: DISTRICT I SUPERVISOR TITLE  DATE Aug 30 1993  
CONDITIONS OF APPROVAL, IF ANY:

**WELL SERVICE APPROVAL  
PHILLIPS PETROLEUM COMPANY--PERMIAN BASIN REGION**

RKB @ 4092 \*  
CHF @        \*  
GL @ 4084 \*

Category Code: 1 Date January 20, 1993  
Area Permian Basin Region Subarea Buckeye  
Lease & Well No. Lea No. 9  
Legal Description 1980' FSL & 660' FEL, Sec. 20, T-17-s, R-34-E,  
Lea County State: New Mexico  
Field Vacuum (Grayburg/San Andres)  
Status: TA'd 0 BOPD 0 BWPD 0 MCFD

12 1/4" hole  
8 5/8" 24# @ 343'  
CMTD: 300 sx  
TOC: Surface

Plugging Proposal - # Sacks	Top	Bottom
Plug #1 <u>25</u>	<u>4175</u>	<u>4375</u>
Plug #2 <u>20</u>	<u>3770</u>	<u>3870</u>
Plug #3 <u>20</u>	<u>3016</u>	<u>3116</u>
Plug #4 <u>50</u>	<u>1470</u>	<u>1570</u>
Plug #5 <u>150</u>	<u>3</u>	<u>393</u>
Plug #6		
Plug #7		
Plug #8		
Plug #9		

Recommended Procedure: Plug & Abandon Wellbore  
(see attached procedure)

OCD District: Hobbs, NM  
Lease No.: B-4118  
API No.: 30-025-02058  
Lease Acctg. Code: 600011

Checked by:  
S.D. Supv.: P.K. Kinney *PKK*  
Approved by: A.C. Sewell  
S.D. McCoy

Original to: R. M. Sulak  
(r) Central Files  
Copies: D. R. Wier  
(r) L. M. Sanders  
S. D. McCoy  
(r) K. Snow/T. Hayes  
S. H. Oden  
R. C. Ainsworth  
A. C. Sewell  
M. L. Moore  
Drlg Supv (2) w/pmt  
P. K. Kinney  
K. Summers/D. Lewis

3-1962  
Perf: Originally 4528-4534,  
4541-4548, 4556-4560, 4578-4581,  
4598-4606, 4670-4679, 4689-4704,  
4725-4743'. Stimulated. SI  
right after drilling due to economics.  
12-1986  
Perforations added @ 4426-4432, 4471-4482,  
4502-4510, 4614-4618, 4622-4627'. Re-acidized  
and re-fraced with no economic improvement.

5 1/2" 23# N-80 @ 4797'  
CMTD: 400 sx  
TOC: 3016' T.S.

TD4800'  
PBTD 4782'

PPCo W.I. =100.000000%

Charge to: Gross: Net:  
WO/AFE 83-2536 State \$21,825 \$21,825

Formation Tops: Rustler 1570'  
Salt section 1570-2865'  
Yates 2865'  
Queen 3870'  
Grayburg 4270'  
San Andres 4678'