

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-02058

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4118	
7. Unit Agreement Name	
8. Farm or Lease Name	
Lea	
9. Well No.	
9	
10. Field and Pool, or Wildcat	
Vacuum Gb/SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
4001 Penbrook St., Odessa, TX 79762		
Location of Well		
UNIT LETTER	I	1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 17-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4092' RKB, 4084' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-1-86: 4755' PTD. MI & RU WSU. NU BOP. Spotted 8 bbls 10% acetic acid from 4755'-4400'.  
12-2-86: Perf'd 5½" csg w/3-3/8" csg gun 4426-4432'; 4471'-4482'; 4502'-4510'; 4614'-4618'; 4622-4627'. Set RTTS pkr @ 4640'. Acidized perfs 4670-4743' w/3150 gals 15% NEFE HCL w/clay stabilizer. Flwd 38 bbls load & acid water back to pit. Swbd 1 hr, rec 18BLW & acid.  
12-3-86: Swbd 3 hrs, rec 27 BLW, 39 BO. Acidized Grayburg interval w/6200 gals 7½% NEFE HCL. Flwd well 1 hr, rec 29 BLW & acid water.  
12-4-86: Swbd 7 hrs, 45 BO, 25 BLW. Tst'd csg to 2500#-csg collar @ top leaking.  
12-5-86: Welded collar on csg. Pressure tst'd csg to 4100# for 15 min. ok.  
12-6-86: Swbd 7 hrs, 24 BO, 40 BW. Swbd dry. Removed BOP, installed frac head.  
12-7-86: Crew off 24 hrs.  
12-8-86: Frac'd dwn 5½ csg w/6000 gals crosslinked 2% KCL wtr carrying 22,000# 20-40 sand & 112,000# 12-20 sand.  
12-9-86: Flwd back 200 BLW.  
12-10 thru  
12-15-86: Swbd back 355 BLW. WIH w/2" X 1½" X 22' 3-tube sand pmp. Hung well on.  
12-16-86: Pmpd well.  
12-17 thru  
12-22-86: Repairing flowline, changing electric motor.

(OVER)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resvr. DATE 1-19-87

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE **FEB 9 1987**

CONDITIONS OF APPROVAL, IF ANY:

12-23-86: Pmpd 18 hrs, .5 BO, 16 BW.  
12-24 thru  
12-29-86: Pmpd 144 hrs, 14 BO, 63 BW.  
12-30-86: Pmpd 24 hrs rec 3.3 BO, 7.1 BW  
12-31-86  
thru  
1-3-87: Cleaned out hole to 4755'. Ran 2" X 1½" X 16' pmp & rods. Pmpd 14 hrs 41 BW.  
1-4 thru  
1-6-87P Pmpd 72 hrs, 40 BO, 31.4 BW.  
1-7-87: Pmpd 6.4 BO, 2.1 BW before pmp quit.  
1-8-thru  
1-11-87: Pmpd 96 hrs, 24.6 BO, 17 BW.  
1-12-87: Pmpd 24 hrs, 6.2 BO, 4.1 BW, GOR: 1935 from 5½" csg perfs 4426'-4743' w/2" X  
1½" X 16" pmp, oil gravity 37.4°.  
Job complete.

RECEIVED  
JAN 22 1987  
OCC  
HOBBS OFFICE