STATE OF NEW WEARS			Revised 10-1-78
•• •• •••••• ••••	L CONSERVA		-
	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		
N.f.	3/11/1 21/12/1		
AND OFFICE	REQUEST FOR		
AANSPORTER OIL	AN	D	
PTRA1-08	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	•
PHILLIPS PETROLEUM CO	MPANY		
ddress			
4001 Penbrook (esson(s) for filing (Check proper bos)	Odessa, Texas 79762	Other (Please explain)	
iew Well	Change in Transporter ol:	Changed from	
Recempletion	Oil Dry Gas Casinghead Gas Condens	Phillips Oil Comp	any August 1, 1985
thange in Ownership	Casinghead Gas Condens		
change of ownership give name	hillips Oil Company 40	01 Penbrook, Odessa, T	exas 79762
ad address of previous owner			
ESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease t
_rase Name Lea	9 Vacuum (G-SA)	State, Federa	lorF↔ State <u>B</u> -4118
_oceli03			
Unit Letter I	Feet From The south Line	and <u>660</u> Feet From *	neeast
	mship 17-S Range	34-E , ммрм, Lea	Cour
Line of Section 20 T. w	nship 17.0 Rome		
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which appro	und copy of this form is to be sent)
None of Authorized Transporter of Cil	or Condensate	Address (Give dadress to which applo	
TA Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is so be sens).
Kame of Aumorized. Thereported of a			
wett moduces of or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected?	en
give location of tariks.			
this production is commingled with	h that from any other lease or pool, a		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. R.
Designate Type of Completio		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
		<u></u>	Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	fer recovery of social volume of load oil	and must be equal to or exceed top a
DIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ift, etc.)
Date First New OL. Run To Tanks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbis.	Gas - MCF
Actual Prod. During Test	OII-BELS.		
	1		· · · · · · · · · ·
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Arieal Prod. Teel-MCF/D	Length of Test	Bhis. Contenadie/ MMC/	
Testing Method (pater, back pr.)	Tubing Pressure (Shut-in)	Casing Presewe (Shut-in)	Choke Size
		<u> </u>	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
		AUG - 5 1985	
hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		ORIGINAL SIGNED BY JERRY SEXION	
bove is true and complete to the	best of my knowledge and belief.	·BY	
•		TITLE	
\sim		This form is to be filed in compliance with RULE 1104.	
Brush J. B. Rush		If this is a request for allowable for a newly drilled or deep woll, this form must be accompanied by a tabulation of the devi	
(Signature)		well, this form must be accompanied with NULE 111. tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for a	
Production Records Supervisor		alle on new and recompleted w	Ke 19=+
,,,		Fill out only Sections I, II, III, and VI for changes of ou	

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and VI for changes of ov || Fill out

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